

Trinidad & Tobago EITI Report 2010-11 **APPENDICES**

9

APPENDICES

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APPENDIX 9.1

KEY PERSONS WE MET DURING
THE RECONCILIATION

APPENDIX 1

Appendix 9.1

Key people met during the reconciliation		
Names of people met	Position / Department	Company
Vindra Bissessar	Tax Manager	Bayfield & Ten Degrees
Kari D Jacob	Manager- Financial Planning & Reporting	BG
Kristy Quintal	Advisor - External Affairs	BHP Billiton
Arlene Frederick	Finance Manager	BHP Billiton
Cherise Gonsalves-Leanza	Senior Tax Advisor	BP
Deborah Ragoonath-Rajkumar	National Tax Manager	BP
Michelle Dabiedeen	Tax compliance	BP
Giselle Thompson	VP of Communications & External Affairs	BP
Soraya Khan	Head of Finance	Centrica Energy
Candice Doldron	Finance	Centrica Energy
Jerome Lopez	Finance Manager	EOG Resources
Trudy Dillon	Accounting Supervisor	EOG Resources
Tracey_Chong-Ashing	Accounts	EOG Resources
Nayak Ramdahin	Commissioner- Petroleum & Large Taxpayers/Business Unit Ministry of Finance Inland Revenue Division	Inland Revenue Division
Nizam Ganga	Officer- Petroleum & Large Taxpayers/Business Unit Ministry of Finance Inland Revenue Division	Inland Revenue Division
Susan Ramsamooj	Officer- Petroleum & Large Taxpayers/Business Unit Ministry of Finance Inland Revenue Division	Inland Revenue Division
Vishnu Dhanpaul	Permanent Secretary	Minister of Energy & Energy Affairs
Hiedi Wong	Senior Energy Analyst	Minister of Energy & Energy Affairs
Ivor Superville	Senior Business Analyst	Minister of Energy & Energy Affairs
Eunice Walton	Deputy Permanent Secretary/ Investments Division	Minister of Finance & the Economy
Rebecca Ramdhanie	Vice President/ Finance and Information Management Group	NGC
Shaman Otley	Auditor General	Office of the Auditor General
Gaitrie Maharaj	Senior Auditor, Public Accounts Audit	Office of the Auditor General
Ken Barton	Audit Executive, BIR	Office of the Auditor General
Aneitha Bruneau	Manager/Finance Division	Petrotrin
Allyson Quarless Selandry	Manager E&P Finance	Petrotrin
Ray Menbodh	Petroleum Engineer, JVs	Petrotrin
Debra Paosil	Oil Supervisor	Petrotrin
Rehanna La Borde	Tax Manager	Repsol
Wendy Ramcharan	Tax Analyst	Repsol

APPENDIX 9.2

TERMS OF REFERENCE

TERMS OF REFERENCE

BACKGROUND

The Government of the Republic of Trinidad and Tobago ('GoRTT'), acting through the Ministry of Energy and Energy Affairs (the "Ministry" which term includes any of its delegated agencies), has demonstrated its commitment to the Extractive Industries Transparency Initiative ('EITI') and is taking the necessary steps to effect EITI implementation and compliance in the Republic of Trinidad and Tobago (T&T) in a manner consistent with the EITI Principles and Criteria as detailed in the EITI Source Book.

On 9 September 2010, the Cabinet of GoRTT took a decision to apply for EITI membership. On 8 December 2010, GoRTT publicly reaffirmed its commitment to the EITI and established a multi-stakeholder Steering Committee (Steering Committee), comprised of Government, Industry and Civil Society representatives, to spearhead and oversee the implementation of EITI. Trinidad and Tobago applied for EITI membership on 4 February 2011 and, on 1 March 2011, was admitted to membership with EITI Candidate Country Status. The EITI International Board of Directors requires T&T to complete the validation process to achieve EITI Compliant Country Status by 28 August 2013. Central to the validation process is the production of a Reconciliation Report that reconciles payments by designated extractive companies with revenues received by GoRTT from those companies.

As one of the steps in this process, the Ministry is inviting consultancy proposals, through this Request for Proposals ('RFP'), from experienced, qualified individuals, firms or joint-ventures ('Proposer') to provide professional services as the Consultant Administrator Body ('Consultant') for the EITI data collection, reconciliation process and report. The Proposer must demonstrate in its proposal ('Proposal'), the ability to comply with the requirements of the Terms of Reference.

2.0. CONSULTANCY OBJECTIVES

- 2.1 The intended outcome of the consultancy is the production by the Consultant of a Reconciliation Report on payments directly or indirectly made by designated extractive oil and gas companies involved in upstream and associated activities to the GoRTT and revenues reported as received by the GoRTT agencies from those companies for the fiscal periods specified below.

3. SCOPE OF WORK

- 3.1 The Consultant shall prepare a Reconciliation Report ('Report') for the Steering Committee in accordance with the requirements of the EITI International Board for each of two fiscal periods beginning 1 October 2010 and ending 30 September 2011 and 1 October 2011 and ending 30th September 2012 ('Fiscal Period 1 and Fiscal Period 2' respectively). In particular the Report will contain the following items: -

- (a) Payments made to the GoRTT by designated extractive companies operating in T&T ('Companies') (see Appendix 1), in respect of their upstream and associated activities); and

(b) Revenue and royalty payments in kind received by the GoRTT from the Companies. Upstream as used in this document shall mean companies involved in the extraction of oil, gas or mineral resources.

- 3.2 The Steering Committee may, from time to time, add names to the list of Companies, or redefine either Fiscal Period, provided that if such changes have a major impact on the scope of the services, the parties shall agree on an appropriate extension of time, with revised delivery dates, and change in contract sum, based on the rates specified by the Consultant for the provision of the services.

4.0 DELIVERABLES AND OUTPUTS

4.1 The Consultant's deliverables shall include the following:

- a) The development of Reporting Templates ('Reporting Templates') based on the Outline Reporting Principles (see Appendix 2) and the preparing of reporting guidelines for data on payments made by the Companies and data on revenues received by the GoRTT;
- b) The collecting and reconciling of payments and revenue data from the Companies and the GoRTT respectively for the two Fiscal Periods in accordance with international professional accounting standards. Companies and GoRTT reporting entities will be required to have their completed Reporting Templates certified by their auditors before submission to the Consultant. In cases where data has not been certified or audited to international standards to the satisfaction of the Consultant, it shall request supporting documentation (e.g. audited financial statements, receipts, banking records etc) to verify the accuracy of data from the Companies and the GoRTT;
- c) The reporting on the total oil, gas and associated liquids produced for which payments were made and revenue collected for each Fiscal Period;
- d) The preparation of a list of all licensed or registered companies involved in the upstream extractive sector, noting which companies participated in the EITI reporting process and those that did not (with an indication of the relative size, whether by production or revenue/payments) and the reasons for their non-participation.
- e) The reporting on companies and government agencies that failed to participate in the reporting process, if any, with an assessment as to whether that had a material impact on the stated figures and conclusions reported;
- f) The investigation of and explanation for any discrepancies shown in the Report between the payments and revenue data received;
- g) The provision of opinion/s on the quality of the data received and the process of collection with recommendations for improving the process;

- h) The production of the Report, presenting aggregated data of payments made by the Companies and revenue received by GoRTT in accordance with international professional standards.
- i) The provision of printed copies with electronic versions of the Report (both draft and final) for the Steering Committee as described herein.
- j) The documentation in the Report of the procedures followed with a view to replication and the making of recommendations for the continuation of the reconciliation exercise in subsequent fiscal periods including recommendations for quality controls to be established to ensure the efficiency and reliability of the process.
- k) The adoption for the Fiscal Year 2 consultancy such recommendations contained in the first Report as may be accepted by the Steering Committee for the Reporting Templates format and the reconciliation exercise.
- l) Enter into direct discussions with the respective stakeholders to develop a consensus on their format;
- m) Revise and propose the final Reporting Templates incorporating amendments arising from consultations with the Companies and the GoRTT and as may be required by the Steering Committee,
- n) Develop clear guidelines and documented procedures for the Companies and the GoRTT for the completion of the Reporting Templates;
- o) Facilitate workshops, organized by and in consultation with the Steering Committee, to train Companies and GoRTT personnel in the completion of the Reporting Templates;

5.0 EXPERTISE REQUIRED

- 5.1 The Consultant may be a local or foreign national or firm, or a joint venture between local and foreign nationals or firms, with a reputation that is perceived as independent of and immune from influence by GoRTT and/or the Companies.
- 5.2 The Consultant shall have adequate staff and resources to fulfill the Terms of Reference.
- 5.3 The Consultant shall possess adequate knowledge of the upstream petroleum sector, taxation, and public and private accounting in Trinidad and Tobago;
- 5.4 The Consultant shall provide evidence of the necessary numbers, certification and experience of personnel who will be made available to perform all collecting, testing and compilation in accordance with accepted professional standards, the requirements of this RFP and the EITI Rules.

- 5.5 The Consultant shall have at least two senior professionals qualified in accounting, with 15 to 20 years of experience in public and private accounting, taxation and statistical systems.
- 5.6 The Consultant shall demonstrate prior knowledge of the EITI and its requirements.
- 5.7 The Consultant shall provide reliable guarantees of impartiality and shall demonstrate its experience in undertaking projects of this size and nature

6.0 TYPE OF CONSULTANCY

- 6.1 International/National Consultancy Firm or partnership

7.0 DURATION

- 7.1 The project will be executed over the Trinidad and Tobago fiscal periods 2012 and 2013 or between July 2012 and October 2012 for fiscal period 1 and March 2013 and May 2013 for fiscal period 2.

8.0 LANGUAGE

- 8.1 The language of the consultancy and all related workshops and written correspondence must be English.

9.0 ADMINISTRATIVE ARRANGEMENTS

- 9.1 The Consultant shall prepare its reports and deliver them to the Steering Committee as follows:
 - a. An Inception Report shall be submitted within two (2) weeks of the contract award and shall include the intended structure of the Report, a detailed table of contents and the implementation strategy;
 - b. A draft report on the proposed Reporting Templates shall be submitted within five (5) weeks of the contract award for approval. The Steering Committee shall submit its comments within two (2) weeks of report receipt;
 - c. A draft of the Report shall be submitted within eight (8) weeks of the contract award. The Steering Committee shall submit its comments within two (2) weeks of report receipt; and
 - d. The Report and the Report Summary shall be submitted within twelve (12) weeks of the contract award. The Report and the Report Summary shall take into account all comments made by the Steering Committee and shall be in both hard copy and soft copy form in the numbers described.

- e. The Consultant shall present the Report to the Steering Committee and also to a gathering of key stakeholders arranged by the Steering Committee and answer relevant questions that may arise. The Report shall be published simultaneously on the TTEITI Website.
 - f. The Steering Committee reserves the right to request the Consultant to perform its services in respect of Fiscal Period 1 in two stages:
 - I. Stage 1 - the period from contract award to completion of data collection from the Companies; and
 - II. Stage 2 - the period from the start of collection of data from GoRTT to the delivery and presentation of the Report.
- 9.2 If the Steering Committee makes that request of the Consultant, the resulting total days of downtime between the performance of Stages 1 and 2 services shall be added to the one hundred (100) calendar-days contract completion time and the dates of deliverables adjusted accordingly.

Appendix I

List of operating Oil and Gas Companies in fiscal 2011

BGTT
BPTT
Trinmar
Petrotrin
A & V Oil and Gas Limited
Fram Exploration (Trinidad) Ltd.
Trincan Oil Ltd.
Los Bajos Oil Limited
Cameron Oil and Gas Co. Ltd.
API Pipeline Construction Company Limited
Jasmin Oil and Gas Ltd.
Advance Oil Company Limited
East Coast Drilling & Workover Services Ltd
T.N. Ramnauth & Company Ltd.
Krishna Persad & Associates
Territorial Services Limited
Moonsie Oil Company Limited
Lease Operators Limited
Trinidad Wireline Limited
Damus Oil Limited
Optimal Services Limited
Rocky Point (Trinidad & Tobago) Ltd.
Hydrocarb Trinidad Limited
New Horizon Exploration (T&T) Ltd.
Bayfield Energy Trinidad Ltd
National Gas Company
Primera
EOG Resources
Ten Degrees North*
Neal & Massy Energy Resources Limited*
Moraven
BHP Billiton
Repsol
Chevron (Trinidad) Limited
Total
Nikko Resources
RWE
ENI
Centrica Upstream Limited
Sinopec
Total all companies
40

Appendix II

Trinidad and Tobago Extractive Industries Transparency Initiative REPORTING PRINCIPLES – OIL AND GAS (March 2012)

This document sets out the information that the TTEITI Steering Committee considers needs to be captured in company and government entities reporting for the TTEITI. It is not intended to be a Reporting Template.

A. Private Companies

The following types of payment and benefits are to be included in the company Reporting Template:

1 Payments to Board of Inland Revenue (BIR)

		Value	
		TT\$	US\$
1.1	SPT		
1.2	PPT		
1.3	UL		
1.4	CT		
1.5	Green Fund Levy		
1.6	WHT on dividends		
1.7	WHT on deemed branch remittance		
1.8	Other payments (please specify)		

2 Payments to Ministry of Energy and Energy Affairs (MEEA)

		Value	
		TT\$	US\$
2.1	Royalty		
2.2	Minimum Rent - E&P		
2.3	Annual licence acreage payments		
2.4	Petroleum Levy		
2.5	Petroleum Impost		
2.6	PSC Share of Profit		
2.7	PSC Signature Bonuses		
2.8	PSC Bidding Fees		
2.9	Other payments (please specify)		

3. Contributions in kind to government and state-owned entities Specify nature of and reason for contribution, recipient and volume.

	Units	Volume
3.1	Natural Gas	
3.2	Other (specify)	

4. Other payments to government and state-owned entities

Specify nature of and reason for payment, recipient and amount

The following information is needed to help avoid double counting of payments.

5. Additional information for operators of PSCs under which the tax liability payable in a reporting period is deemed paid out of government profit share

	Value	
	TT\$	US\$
5.1	SPT liability	
5.2	PPT liability	
5.3	UL liability	
5.3	Other liabilities (please specify)	

6 Liabilities paid by one company on behalf of another

For amounts that are legally one company's liability but are paid on its behalf by another, specify payer and nature and amount of payment (see note 4).

Notes:

- SPT Supplemental Petroleum Tax
PPT Petroleum Profit Tax
UL Unemployment Levy
CT Corporation Tax
WHT Withholding Tax
PSC Production Sharing Contract
- Include only amounts paid during the period – not charged or accrued – and volumes of product physically transferred (or equivalent). In section 5, include amounts notionally payable in the period.
- In Section 4, include any payments required by law to be made to government agencies and state-owned companies, including payments required under a PSC. Do not include payments that are made in the course of normal business – e.g. payments for commercial goods and services provided by a state-owned entity – or voluntary payments – e.g. donations to educational institutions.

4. The company making a payment should report the payment, even if it is paid on behalf of another company and meets their legal liability. In such cases a note and analysis should be added. The company whose liability has been met in this way should enter the details as in Section 6.
5. Reports should say whether or not the figures are taken from audited accounts and be certified by the company's Chairman, Chief Executive Officer, Chief Financial Officer, or equivalent

B. State-owned companies

State-owned companies will be asked to complete the same report sections as private companies, insofar as they are relevant, with an additional section for dividends paid to the GORTT. NGC shall report on gas received as Royalties in Section 3.

C. Government bodies

The reports for the BIR and MEEA will show, for each company separately, the payments received (and volumes if relevant), and PSC deemed payables as in Section 6, under the same headings as above. The Ministry of Finance should be asked to report dividends received from the State-owned companies.

APPENDIX 9.3

REPORTING TEMPLATES

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION INDEX TO TEMPLATES

Full legal name of the
organisation

Please insert name of reporting entity here

Use the tabs at the foot of the screen to move to the requisite screen

Template Index

1	<input type="checkbox"/>	Direct payments to the Ministry of Finance, Inland Revenue Division ("IRD")
2	<input type="checkbox"/>	Direct payments to the Ministry of Energy and Energy Affairs ("MEEA")
3	<input type="checkbox"/>	Other payments under PSCs with the Ministry of Energy and Energy Affairs
4	<input type="checkbox"/>	Liability to the IRD settled by the MEEA out of profit share from PSC
5	<input type="checkbox"/>	Other payments to the Government
6	<input type="checkbox"/>	Contributions in kind to Government and state owned entities
7	<input type="checkbox"/>	Production data
8	<input type="checkbox"/>	Social payments

Instructions and Guidance on Completion

See the attached schedule and templates which gives guidance on the payments / receipts which are to be included

Declaration

In connection with the Reconciliation being carried out for the TTEITI Steering Committee in connection with the Extractive Industry Transparency Initiative concerning benefit flows received by Government in Trinidad and Tobago during the period 1st October 2010 to 30th September 2011, we confirm that

- | | |
|--------------------------|--|
| <input type="checkbox"/> | 1. the information contained in these templates has been properly and diligently prepared from the company's records after extensive enquiries of management and staff with the relevant knowledge and experience; and |
| <input type="checkbox"/> | 2. the templates are a declaration of all amounts paid to MOF-IRD, MEEA and other Governmental institutions in this period |
| <input type="checkbox"/> | 3. the amounts declared are consistent with the audited financial statements of the company for the period |
| <input type="checkbox"/> | 4. these financial statements have been audited under international auditing standards, and an unqualified audit opinion was given by the auditor |

Signed on behalf of the company by Board level signatory

Signature

Name (CAPITALS)

Office held

Template Submission

After completion, please submit by email attachment:-

1. The Index, with the management declaration completed and appropriately signed
2. All necessary supporting documentation, appropriately signed, including
 - Data collection templates
 - Copy / copies of the audited accounts
 - Copies of receipts to evidence payments made to the Board of Inland Revenue and the MEEA

to **BDO/Hart Group** (the Reconciler), at the email addresses below

Questions about the completion of this template may be addressed to:

Name:	Riaz Ali	BDO
Telephone:	628 3150	7A Warner Street
Email:	rali@bdo.tt	Port-Of-Spain, Trinidad
with a copy to:	davidquinn@hart-group.com	
Name:	David Quinn	Hart Group
Telephone:	++44 18 44 21 88 36	89 High Street, Oxfordshire OX9 3EH,
Email:	coordinator@hart-group.com	England

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION

Guidance on completion of templates

Enter the full name of the company; where the company operates through a branch of an overseas company, please give details.

1. For each type of payment, provide details of the payment as shown on each template:-

Payment date
Amount of payment
Currency of payment
Payee (name of entity payment is made to)
Description (reason for payment)

2. Enter only cash amounts paid, do **not** enter amounts accrued. For production, enter volumes of product transferred.

3. Add rows as necessary to the templates.

4. Attach all necessary supporting documentation, appropriately signed, including

Data collection templates
Copy / copies of the audited accounts
Copies of receipts to evidence payments made to the IRD, MEEA and other Governmental agencies

5. Complete, sign and apply the company stamp to the management attestation

6. Show a US\$ amount only if the payment was made in US\$, in which case also show the TT\$ equivalent as recorded in company's accounts.

7. In template 6 please include any payments required by law to be made to government agencies and state-owned companies, including payments required under a PSC.

Do not include payments that are made in the course of normal business – e.g. payments for commercial goods and services provided by a state-owned entity – or overriding royalty payments to Petrotrin.

8. The company making a payment should report the payment, even if it is paid on behalf of another company and meets their legal liability.

9. Social payments exceeding TT\$1m in aggregate in the year to a single entity should be entered. These include all payments and gifts to community organisations, including schools, colleges, universities and other educational establishments, community centres, hospitals and clinics, cultural organisations, choirs and steel bands, religious and charitable groups, United Way, etc.

10. Return a hard copy of the template, signed as requested, to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.

Return the completed template by email to the persons shown on the INDEX sheet

ralli@bdo.tt
davidquinn@hart-group.com

Template 1

South Coast International Oil and Gas Company (Trinidad) Limited
123456
October 1, 2010 to September 30, 2011

123456

October 1, 2010 to September 30, 2011

South Coast International Oil and Gas Company
(Trinidad) Limited

Note: This section is for payments made by the company direct to the IRD.

<u>Payments to the IRD on behalf of other entities:</u>	Insert name of company on whose behalf payment was made
---	---

S.P.T. = Supplemental Petroleum Tax
P.P.T. = Petroleum Profit Tax
U.L. = Unemployment levy
C.T. = Corporation Tax

G.F.L. = Green Fund levy
W.H.T. on Dividends = Withholding tax paid on dividends remitted
W.H.T. on Branch Profits = Withholding tax paid on branch profits deemed remitted

Template 2

South Coast International Oil and Gas
Company (Trinidad) Limited

October 1, 2010 to September 30, 2011

**South Coast International Oil and Gas
Company (Trinidad) Limited**

Amount paid		Payment allocation by category (TT\$)							
US \$	TT\$	Royalty	Minimum Rent (E&P)	Annual Licence (acreage)	Petroleum Levy	Petroleum Impost	P.S.C. Share of Profit	P.S.C. Signature Bonus	P.S.C. Bidding Fees
-		-	-	-					

Insert name of company on whose behalf
payment was made

Add additional sections if payments are made on behalf of more than one company

Amount paid		Payment allocation by category (TT\$)							
US \$	TT\$	Royalty	Minimum Rent (E&P)	Annual Licence (acreage)	Petroleum Levy	Petroleum Impost	P.S.C. Share of Profit	P.S.C. Signature Bonus	P.S.C. Bidding Fees
-		-	-	-					

27 September 2013

APPENDIX 9.3
Template 3

South Coast International Oil and Gas Company
(Trinidad) Limited

October 1, 2010 to September 30, 2011

**South Coast International Oil and Gas Company
(Trinidad) Limited**

[illegible]

Scholarships - Annual funding for scholarships, US\$100k rising each year

October 1, 2010 to September 30, 2011

IRD Receipt #	Date of payment DD/MM/YY	Payment currency	Amount paid		Payment allocation by category (TT\$)						
			US \$	TT\$	S.P.T.	P.P.T.	U.L.	C.T.	G.F.L.	Other payments	Description of other payments
Total			-		-	-	-				

U.L. = Unemployment levy
C.T. = Corporation Tax
G.F.L. = Green Fund levy

South Coast International Oil and Gas Company
(Trinidad) Limited

October 1, 2010 to September 30, 2011

South Coast International Oil and Gas Company
(Trinidad) Limited

Import duty

Insert name of company on whose behalf
payment was made

Payee	Receipt #	payment DD/MM/YY	Payment currency	Amount paid		Description of other Payments
				US \$	TT\$	
Total				-	-	

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Contributions in kind to Government and state owned entities

Template 6

Legal name of entity making contributions

South Coast International Oil and Gas
Company (Trinidad) Limited

Deliveries made during the period

October 1, 2010 to September 30, 2011

Product	Unit of measure	Volume	Date delivered	Value of product (TT\$)	Name of entity to which product delivered	Details of nature of and reason for contribution
Total		-		-		

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Production data

Template 7

Legal name of producing entity

South Coast International Oil and Gas
Company (Trinidad) Limited

Production during the period

October 1, 2010 to September 30, 2011

Note - this template to be completed by the licenced operator in the case of P.S.C.'s (using total figures on behalf of the entire block) and by all companies in the case of E&P.

Product	Block	Unit of measure	Volume	Details
Total				

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Social Payments

Legal name of entity making payments

South Coast International Oil and Gas
Company (Trinidad) Limited

Payments made during the period

October 1, 2010 to September 30, 2011

Payee	Date of payment	Currency	Amount	Details
Total			-	

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION INDEX TO TEMPLATES

Prepared by

Ministry of Finance, Inland Revenue Division ("IRD")

Tax paying entity
reported on

Please include **FULL LEGAL NAME** of entity reported on here

Use the tabs at the foot of the screen to move to the requisite screen

Template Index

1 ☐ Direct payments to the IRD by the tax paying entity

Instructions and Guidance on Completion

See the attached schedule and templates which gives guidance on the payments / receipts which are to be included

Declaration

In connection with the Reconciliation being carried out for the TTEITI Steering Committee in connection with the Extractive Industry Transparency Initiative concerning benefit flows received by Government in Trinidad and Tobago during the period 1st October 2010 to 30th September 2011, we confirm that

- ☐ 1. the information contained in these templates has been properly and diligently prepared from the IRD's records after extensive enquiries of management and staff with the relevant knowledge and experience; and
- ☐ 2. the templates are a declaration of all amounts received by the IRD in this period
- ☐ 3. the amounts declared are consistent with the audited financial statements of the IRD for the period
- ☐ 4. these financial statements have been audited under international auditing standards, and an unqualified audit opinion was given by the auditor

Signed on behalf of the IRD by Board level signatory

Signature

Name (CAPITALS)

Office held

Template Submission

After completion, please submit by email attachment:-

The Index, with the management declaration completed and appropriately signed

All necessary supporting documentation, appropriately signed, including

Data collection templates

Copy / copies of the audited accounts

to **BDO/Hart Group** (the Reconciler), at the email addresses below

Questions about the completion of this template may be addressed to:

Name: Riaz Ali
Telephone: 628 3150
Email: rali@bdo.tt
with a copy to: davidquinn@hart-group.com

BDO
7A Warner Street
Port-Of-Spain, Trinidad

Name: David Quinn
Telephone: ++44 18 44 21 88 36
Email: coordinator@hart-group.com

Hart Group
89 High Street, Oxfordshire OX9 3EH,
England

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION

Ministry of Finance, Inland Revenue Division ("IRD")

Guidance on completion of templates

Enter the full name of the tax paying entity; where the tax paying entity operates through a branch of an overseas company, please give details.

1. For each payment, provide details of the payment as shown on each template:-
 - Receipt number
 - Date of payment
 - Currency of payment
 - Amount received (rounded to the nearest \$)
 - Specific taxes to which the payment by the entity applies inclusive of interest and penalties
2. Enter only cash/check/electronic amounts received, do **not** enter amounts accrued.
3. Add rows as necessary to the templates.
4. Attach all necessary supporting documentation, appropriately signed, including
 - Data collection templates
 - Copy / copies of the audited accounts
5. Complete, sign and apply the IRD stamp to the management attestation
6. Show a US\$ amount only if the payment was made in US\$, in which case also show the TT\$ equivalent as recorded in IRD's accounts.
7. Return a hard copy of the template to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.
Also return the completed template by email to the persons shown below:
rali@bdo.tt
davidquinn@hart-group.com

Template 1

South Coast International Oil and Gas Company
(Trinidad) Limited

123456

October 1, 2010 to September 30, 2011

S.P.T. = Supplemental Petroleum Tax
P.P.T. = Petroleum Profit Tax
U.L. = Unemployment levy
C.T. = Corporation Tax

G.F.L. = Green Fund levy
W.H.T. on Dividends = Withholding tax paid on dividends remitted
W.H.T. on Branch Profits = Withholding tax paid on branch profits deemed remitted

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION INDEX TO TEMPLATES

Prepared by

Ministry of Finance, Investments Division ("MOFID")

Entity reported on

Please include **FULL LEGAL NAME** of entity reported on here

Use the tabs at the foot of the screen to move to the requisite screen

Template Index

1 ☐ Payments received by the Ministry of Finance, Investments Division ("MOFID")

Instructions and Guidance on Completion

See the attached schedule and templates which gives guidance on the payments / receipts which are to be included

Declaration

In connection with the Reconciliation being carried out for the TTEITI Steering Committee in connection with the Extractive Industry Transparency Initiative concerning benefit flows received by Government in Trinidad and Tobago during the period 1st October 2010 to 30th September 2011, we confirm that

- ☐ 1. the information contained in these templates has been properly and diligently prepared from the MOFID's records after extensive enquiries of management and staff with the relevant knowledge and experience; and
- ☐ 2. the templates are a declaration of all amounts received by the MOFID in this period from the entity reported on
- ☐ 3. the amounts declared are consistent with the audited financial statements of the MOFID for the period
- ☐ 4. these financial statements have been audited under international auditing standards, and an unqualified audit opinion was given by the auditor

Signed on behalf of the MOFID by Permanent Secretary of MOFID

Signature

Name (CAPITALS)

Office held

Template Submission

After completion, please submit by email attachment:-

The Index, with the management declaration completed and appropriately signed
All necessary supporting documentation, appropriately signed, including
Data collection templates
Copy / copies of the audited accounts

to **BDO/Hart Group** (the Reconciler), at the email addresses below

Questions about the completion of this template may be addressed to:

Name: Riaz Ali
Telephone: 628 3150
Email: rali@bdo.tt
with a copy to: davidquinn@hart-group.com

BDO
7A Warner Street
Port-Of-Spain, Trinidad

Name: David Quinn
Telephone: ++44 18 44 21 88 36
Email: coordinator@hart-group.com

Hart Group
89 High Street, Oxfordshire OX9 3EH,
England

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION

Guidance on completion of templates

Enter the full name of the entity reported on; where the entity operates through a branch of an overseas company, please give details.

1. For each payment, provide details of the payment as shown on each template:-
 - Receipt number
 - Date of payment
 - Currency of payment
 - Amount received (rounded to the nearest \$)
 - Specific category to which the payment by the entity applies
2. Enter only cash/check/electronic amounts received, do **not** enter amounts accrued.
3. Add rows as necessary to the templates.
4. Attach all necessary supporting documentation, appropriately signed, including
 - Data collection templates
 - Copy / copies of the audited accounts
5. Complete, sign and apply the MOFID stamp to the management attestation
6. Show a US\$ amount only if the payment was made in US\$, in which case also show the TT\$ equivalent as recorded in MOFID's accounts.
7. Return a hard copy of the template to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.

rali@bdo.tt
davidquinn@hart-group.com

10. Return a hard copy of the template to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.
Return the completed template by email to the persons shown on the INDEX sheet
rali@bdo.tt
davidquinn@hart-group.com

Trinidad and Tobago Extractive Industries Transparency Initiative

2011 Fiscal Year - Payments received by the Ministry of Finance

Template 1

Legal name of entity from which amounts received

South Coast International Oil and Gas
Company (Trinidad) Limited

Amounts received during the period

October 1, 2010 to September 30, 2011

Receipt #	payment DD/MM/YY	Payment currency	Amount paid	Payment allocation by category		
				Dividends	Other receipts	Details of other receipts
Total			-	-	-	-

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION INDEX TO TEMPLATES

Prepared by

Ministry of Energy and Energy Affairs ("MEEA")

Entity reported
on

Please include the FULL LEGAL NAME of entity reported on here

Use the tabs at the foot of the screen to move to the requisite screen

Template Index

1	<input type="checkbox"/>	Direct payments to the Ministry of Energy and Energy Affairs ("MEEA")
2	<input type="checkbox"/>	Other payments to the MEEA
3	<input type="checkbox"/>	Payments to the Ministry of Finance, Inland Revenue Division ("IRD") by the MEEA on behalf of the reporting entity
4	<input type="checkbox"/>	Contributions in kind received by the MEEA
5	<input type="checkbox"/>	Production data

Instructions and Guidance on Completion

See the attached schedule and templates which give guidance on the payments / receipts which are to be included

Declaration

In connection with the Reconciliation being carried out for the TTEITI Steering Committee in connection with the Extractive Industry Transparency Initiative concerning benefit flows received by Government in Trinidad and Tobago during the period 1st October 2010 to 30th September 2011, we confirm that

- | | |
|--------------------------|---|
| <input type="checkbox"/> | 1. the information contained in these templates has been properly and diligently prepared from the MEEA's records after extensive enquiries of management and staff with the relevant knowledge and experience; and |
| <input type="checkbox"/> | 2. the templates are a declaration of all amounts received by the MEEA as well as paid to the IRD by the MEEA in this period |
| <input type="checkbox"/> | 3. the amounts declared are consistent with the audited financial statements of the MEEA for the period |
| <input type="checkbox"/> | 4. these financial statements have been audited under international auditing standards, and an unqualified audit opinion was given by the auditor |

Signed on behalf of the MEEA by Permanent Secretary

Signature

Name (CAPITALS)

Office held

Template Submission

After completion, please submit by email attachment:-

The Index, with the management declaration completed and appropriately signed

All necessary supporting documentation, appropriately signed, including

Data collection templates

Copy / copies of the audited accounts

to **BDO/Hart Group** (the Reconciler), at the email addresses below

Questions about the completion of this template may be addressed to:

Name: Riaz Ali
Telephone: 628 3150
Email: rali@bdo.tt
with a copy to: davidquinn@hart-group.com

BDO
7A Warner Street
Port-Of-Spain, Trinidad

Name: David Quinn
Telephone: ++44 18 44 21 88 36
Email: coordinator@hart-group.com

Hart Group
89 High Street, Oxfordshire OX9 3EH,
England

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION

Guidance on completion of templates

Enter the full name of the entity reported on; where the entity operates through a branch of an overseas company, please give details.

1. For each payment, provide details of the payment as shown on each template:-
 - Receipt number
 - Date of payment
 - Currency of payment
 - Amount received (rounded to the nearest \$)
 - Specific category to which the payment by the entity applies
2. Enter only cash/check/electronic amounts received, do **not** enter amounts accrued.
3. Add rows as necessary to the templates.
4. Attach all necessary supporting documentation, appropriately signed, including
 - Data collection templates
 - Copy / copies of the audited accounts
5. Complete, sign and apply the MEEA stamp to the management attestation
6. Show a US\$ amount only if the payment was made in US\$, in which case also show the TT\$ equivalent as recorded in MEEA's accounts.
7. Return a hard copy of the template to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.

rali@bdo.tt
davidquinn@hart-group.com

Template 1

South Coast International Oil and Gas Company (Trinidad) Limited

October 1, 2010 to September 30, 2011

Receipt #	Date of receipt DD/MM/YY	Receipt currency			Payment allocation by category							
			US\$	TT\$	Royalty	Minimum Rent (E&P)	Annual Licence (acreage)	Petroleum Levy	Petroleum Impost	P.S.C. Share of Profit	P.S.C. Signature Bonus	P.S.C. Bidding Fee
Total			-	-	-	-	-					

Insert name of company on whose behalf
payment was made

Receipt #	Date of payment DD/MM/YY	Payment currency	US\$	TT\$	Payment allocation by category							
					Royalty	Minimum Rent (E&P)	Annual Licence (acreage)	Petroleum Levy	Petroleum Impost	P.S.C. Share of Profit	P.S.C. Signature Bonus	P.S.C. Bidding Fee
Total			-	-	-	-	-					

Page 20 of 34

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Payments to the IRD made by the MEEA on behalf of the reporting entity

Template 3

Legal name of entity from which amounts received

*South Coast International Oil and Gas Company
(Trinidad) Limited*

Payments made during the period

October 1, 2010 to September 30, 2011

Receipt #	Full legal name of entity payments made on behalf of	IRD identification number	Date of payment DD/MM/YY	Payment currency	Amount paid	Payment allocation by category				
						S.P.T.	P.P.T.	U.L.	C.T.	G.F.L.
Total					-	-	-	-		

MEEA = Ministry of Energy and Energy Affairs
S.P.T. = Supplemental Petroleum Tax
P.P.T. = Petroleum Profit Tax

U.L. = Unemployment levy
C.T. = Corporation Tax
G.F.L. = Green Fund levy

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Contributions in kind received by the MEEA

Template 4

Legal name of entity making contributions

South Coast International Oil and Gas
Company (Trinidad) Limited

Delivery made during the period

October 1, 2010 to September 30, 2011

Product	Unit of measure	Volume	Date received	Details of nature of and reason for contribution
Total	-	-		

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Production data

Template 5

Legal name of producing entity

South Coast International Oil and Gas
Company (Trinidad) Limited

Production during the period

October 1, 2010 to September 30, 2011

Note - this template to be completed on behalf of the licenced operator in the case of P.S.C.'s (using total figures on behalf of the entire block) and for all companies in the case of E&P.

Product	Block	Unit of measure	Volume	Details
Total				

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION INDEX TO TEMPLATES

Full legal name of the
organisation

Please insert name of reporting entity here

Use the tabs at the foot of the screen to move to the requisite screen

Template Index

1	<input type="checkbox"/>	Direct payments to the Ministry of Finance, Inland Revenue Division ("IRD")
2	<input type="checkbox"/>	Direct payments to the Ministry of Energy and Energy Affairs ("MEEA")
3	<input type="checkbox"/>	Other payments under PSCs with the Ministry of Energy and Energy Affairs
4	<input type="checkbox"/>	Liability to the IRD settled by the MEEA out of profit share from PSC
5	<input type="checkbox"/>	Other payments to the Government
6	<input type="checkbox"/>	Contributions in kind to Government and state owned entities
7	<input type="checkbox"/>	Production data
8	<input type="checkbox"/>	Social payments

Instructions and Guidance on Completion

See the attached schedule and templates which gives guidance on the payments / receipts which are to be included

Declaration

In connection with the Reconciliation being carried out for the TTEITI Steering Committee in connection with the Extractive Industry Transparency Initiative concerning benefit flows received by Government in Trinidad and Tobago during the period 1st October 2010 to 30th September 2011, we confirm that

- | | |
|--------------------------|--|
| <input type="checkbox"/> | 1. the information contained in these templates has been properly and diligently prepared from the company's records after extensive enquiries of management and staff with the relevant knowledge and experience; and |
| <input type="checkbox"/> | 2. the templates are a declaration of all amounts paid to MOF-IRD, MEEA and other Governmental institutions in this period |
| <input type="checkbox"/> | 3. the amounts declared are consistent with the audited financial statements of the company for the period |
| <input type="checkbox"/> | 4. these financial statements have been audited under international auditing standards, and an unqualified audit opinion was given by the auditor |

Signed on behalf of the company by Board level signatory

Signature

Name (CAPITALS)

Office held

Template Submission

After completion, please submit by email attachment:-

1. The Index, with the management declaration completed and appropriately signed
2. All necessary supporting documentation, appropriately signed, including
 - Data collection templates
 - Copy / copies of the audited accounts
 - Copies of receipts to evidence payments made to the Board of Inland Revenue and the MEEA

to **BDO/Hart Group** (the Reconciler), at the email addresses below

Questions about the completion of this template may be addressed to:

Name:	Riaz Ali	BDO
Telephone:	628 3150	7A Warner Street
Email:	rali@bdo.tt	Port-Of-Spain, Trinidad
with a copy to:	davidquinn@hart-group.com	
Name:	David Quinn	Hart Group
Telephone:	++44 18 44 21 88 36	89 High Street, Oxfordshire OX9 3EH,
Email:	coordinator@hart-group.com	England

TRINIDAD AND TOBAGO EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE : FISCAL 2011 RECONCILIATION

Guidance on completion of templates

Enter the full name of the company; where the company operates through a branch of an overseas company, please give details.

1. For each type of payment, provide details of the payment as shown on each template:-

Payment date
Amount of payment
Currency of payment
Payee (name of entity payment is made to)
Description (reason for payment)

2. Enter only cash amounts paid, do **not** enter amounts accrued. For production, enter volumes of product transferred.

3. Add rows as necessary to the templates.

4. Attach all necessary supporting documentation, appropriately signed, including

Data collection templates
Copy / copies of the audited accounts
Copies of receipts to evidence payments made to the IRD, MEEA and other Governmental agencies

5. Complete, sign and apply the company stamp to the management attestation

6. Show a US\$ amount only if the payment was made in US\$, in which case also show the TT\$ equivalent as recorded in company's accounts.

7. In template 6 please include any payments required by law to be made to government agencies and state-owned companies, including payments required under a PSC.

Do not include payments that are made in the course of normal business – e.g. payments for commercial goods and services provided by a state-owned entity – or overriding royalty payments to Petrotrin.

8. The company making a payment should report the payment, even if it is paid on behalf of another company and meets their legal liability.

9. Social payments exceeding TT\$1m in aggregate in the year to a single entity should be entered. These include all payments and gifts to community organisations, including schools, colleges, universities and other educational establishments, community centres, hospitals and clinics, cultural organisations, choirs and steel bands, religious and charitable groups, United Way, etc.

10. Return a hard copy of the template, signed as requested, to BDO at 7A Warner Street, Port-Of-Spain, Trinidad.

Return the completed template by email to the persons shown on the INDEX sheet

ralli@bdo.tt
davidquinn@hart-group.com

Template 1

October 1, 2010 to September 30, 2011

Note: This section is for payments made by the company direct to the IRD.

Insert name of company on whose behalf payment was made

S.P.T. = Supplemental Petroleum Tax
P.P.T. = Petroleum Profit Tax
U.L. = Unemployment levy
C.T. = Corporation Tax

W.H.T. on Dividends = Withholding tax paid on dividends remitted
W.H.T. on Branch Profits = Withholding tax paid on branch profits deemed remitted

Template 2

South Coast International Oil and Gas
Company (Trinidad) Limited

October 1, 2010 to September 30, 2011

South Coast International Oil and Gas
Company (Trinidad) Limited

<u>Payments made to the MEEA on behalf of other entities:</u>	Insert name of company on whose behalf payment was made	Add additional sections if payments are made on behalf of more than one company
---	---	---

P.S.C. = Production Sharing Contract

Template 3

South Coast International Oil and Gas Company
(Trinidad) Limited

October 1, 2010 to September 30, 2011

South Coast International Oil and Gas Company
(Trinidad) Limited

Other P.S.C. payments made on behalf of other entities:

Insert name of company on whose behalf
payment was made

Add additional sections if payments are made on behalf of more than one company

P.S.C. = Production Sharing Contract
Transfer fees - transfer of licences between parties, or grants of sub licences.
Re-instatement - re-instatement of drilling area
Annual admin charges - Annual administrative charge (US\$300k increasing)
Training - Annual training contribution, varying pre & post production, payable as directed by the Minister
R&D - Annual R&D payment, varying pre & post production
Production achievement - One off payments at achievement of specified production level
Technical assistance - One off technical assistance payment, payable as directed by the Minister
Scholarships - Annual funding for scholarships, US\$100k rising each year

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Liability to the IRD settled by the MEEA out of profit share from PSC

Template 4

Legal name of entity payments made on behalf of

Board of Inland Revenue identification number

Payments made during the period

Name of PSC Operator paying profit share to MEEA

South Coast International Oil and Gas Company (Trinidad) Limited
123456
October 1, 2010 to September 30, 2011

IRD Receipt #	Date of payment DD/MM/YY	Payment currency	Enter EITHER amount of US\$ paid and TT\$ equivalent OR TT\$ amount paid		Payment allocation by category (TT\$)						
			US \$	TT\$	S.P.T.	P.P.T.	U.L.	C.T.	G.F.L.	Other payments	Description of other payments
Total			-		-	-	-				

MEEA = Ministry of Energy and Energy Affairs
S.P.T. = Supplemental Petroleum Tax
P.P.T. = Petroleum Profit Tax

U.L. = Unemployment levy
C.T. = Corporation Tax
G.F.L. = Green Fund levy

Legal name of entity making payments

South Coast International Oil and Gas Company
(Trinidad) Limited

Payments made during the period

October 1, 2010 to September 30, 2011

Other payments made to Government in relation to:

South Coast International Oil and Gas Company
(Trinidad) Limited

Note - payments listed on this schedule should relate to other exploration and production payments made to the Government

but excluding those listed on templates 1 to 4, and excluding

PAYE

Health Surcharge

National Insurance Contributions

Value Added Tax

Import duty

Enter EITHER amount of US\$ paid
and TT\$ equivalent OR TT\$ amount
paid

Payee	Receipt #	payment DD/MM/YY	Payment currency	Amount paid		Description of other Payments
				US \$	TT \$	
Total				-	-	

Other payments made to Government on behalf of other entities:

Insert name of company on whose behalf
payment was made

Payee	Receipt #	payment DD/MM/YY	Payment currency	Amount paid		Description of other Payments
				US \$	TT\$	
Total				-	-	

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Contributions in kind to MEEA and other state owned entities

Template 6

Deliveries made during the period

October 1, 2010 to September 30, 2011

DETAILS OF IN KIND CONTRIBUTIONS RECEIVED

Product	Supplier	Unit of measure	Volume	Date delivered DD/MM/YY	Value of product (US\$)	Details of nature of and reason for contribution
Total		-	-		-	

PAYMENTS TO MEEA AND OTHER STATE OWNED ENTITIES / GOVERNMENT DEPARTMENTS IN RESPECT OF IN KIND CONTRIBUTIONS

ENTER AMOUNT ACTUALLY PAID			
Name of government department to which payment made	Value of payment (US\$)	Value of payment (TT\$)	Date of payment
Total	-	-	

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Production data

Template 7

Legal name of producing entity

South Coast International Oil and Gas
Company (Trinidad) Limited

Production during the period

October 1, 2010 to September 30, 2011

Note - this template to be completed by the licenced operator in the case of P.S.C.'s (using total figures on behalf of the entire block) and by all companies in the case of E&P.

Product	Block	Unit of measure	Volume	Details
Total				

Trinidad and Tobago Extractive Industries Transparency Initiative
2011 Fiscal Year - Social Payments

Legal name of entity making payments

South Coast International Oil and Gas
Company (Trinidad) Limited

Payments made during the period

October 1, 2010 to September 30, 2011

Payee	Date of payment	Currency	Amount	Details
Total			-	

APPENDIX 9.4

RECONCILIATION BY EXTRACTIVE COMPANIES

NAME OF COMPANY		Ten Degrees North Operating Company Limited		
IRD Tax Reference No.		000170024-4		

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD	10,504,838		10,504,838	10,504,838		10,504,838	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	89,516		89,516	89,516		89,516	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	10,594,354	-	10,594,354	10,594,354	-	10,594,354	-
Royalty	MEEA	10,035,519	12,372	10,047,891	10,047,891		10,047,891	0
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA	85,231		85,231		85,231	85,231	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	10,120,750	12,372	10,133,122	10,047,891	85,231	10,133,122	0
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		20,715,104	12,372	20,727,476	20,642,245	85,231	20,727,476	0
Production:								
Oil (BBLs)		219,931		219,931	219,379		219,379	552
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Bayfield Energy (Galeota) Limited
IRD Tax Reference No.	100005602-2

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD		26,663,584	26,663,584	26,663,584		26,663,584	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD		136,313	136,313	136,313		136,313	(0)
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
				-			-	-
Sub total	MOFE - IRD	-	26,799,897	26,799,897	26,799,897	-	26,799,897	(0)
Royalty	MEEA	9,558,219	4,502,274	14,060,493	14,089,050		14,089,050	(28,557)
Minimum rent - E&P	MEEA	1,063,730		1,063,730		1,063,730	1,063,730	0
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	3,998,708		3,998,708		3,998,708	3,998,708	(0)
Sub total	MEEA	14,620,657	4,502,274	19,122,931	14,089,050	5,062,438	19,151,488	(28,557)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		14,620,657	31,302,171	45,922,828	40,888,947	5,062,438	45,951,385	(28,557)
Production:								
Oil (BBLS)				-	423,876		423,876	(423,876)
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Bayfield Energy Trinidad Limited						
IRD Tax Reference No.								
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
				-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA	4,756,100	(4,502,273)	253,827			-	253,827
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA	51,527		51,527			-	51,527
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	4,807,628	(4,502,273)	305,355	-		-	305,355
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		4,807,628	(4,502,273)	305,355	-	-	-	305,355
Production:								
Oil (BBLS)		424,913		424,913			-	424,913
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY
IRD Tax Reference No.

BG International Limited
000118097-4

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-	921,776		921,776	(921,776)
Annual licence acreage payments	MEEA	364,604	5,960,638	6,325,242	8,836,190		8,836,190	(2,510,948)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA	428,667,480	(66,786)	428,600,694	502,666,404	(76,798,596)	425,867,808	2,732,887
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	4,149,340	4,075,926	8,225,266	8,000,000		8,000,000	225,266
Sub total	MEEA	433,181,425	9,969,778	443,151,203	520,424,370	(76,798,596)	443,625,774	(474,571)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		433,181,425	9,969,778	443,151,203	520,424,370	(76,798,596)	443,625,774	(474,571)
Production:								
Oil (BBLs)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		BG Trinidad 5(a) Limited						
IRD Tax Reference No.		000128330-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA	13,576,481	(13,576,481)					-
Sub total	MEEA	13,576,481	(13,576,481)	-	-	-	-	-
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		13,576,481	(13,576,481)	-	-	-	-	-
Production:								
Oil (BBLS)				-	552,304		552,304	(552,304)
Gas (MCF)				-	66,885,425		66,885,425	(66,885,425)
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	BG Trinidad and Tobago Limited
IRD Tax Reference No.	000112940-1

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	746,130	-	746,130	(746,130)
Annual licence acreage payments	MEEA	517,738	5,804,373	6,322,111	6,046,377	-	6,046,377	275,734
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	1,000,884,820	77,243,651	1,078,128,471	1,078,724,074	-	1,078,724,074	(595,603)
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	5,804,373	(5,804,373)	-	-	-	-	-
Sub total	MEEA	1,007,206,931	77,243,651	1,084,450,582	1,085,516,582	-	1,085,516,582	(1,065,999)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
ANO		-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		1,007,206,931	77,243,651	1,084,450,582	1,085,516,582	-	1,085,516,582	(1,065,999)
Production:								
Oil (BBLS)		591,396	-	591,396	53,943	-	53,943	537,453
Gas (MCF)		374,031,983	-	374,031,983	283,252,717	-	283,252,717	90,779,266
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		BG Trinidad Central Block Limited						
IRD Tax Reference No.		000121807-9						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	28,347,254		28,347,254	24,281,837	4,136,104	28,417,941	(70,687)
PPT	MOFE - IRD	156,555,085		156,555,085	111,769,234	44,785,852	156,555,086	(1)
UL	MOFE - IRD	21,489,007		21,489,007	16,394,240	5,094,767	21,489,007	0
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	540,519		540,519	513,708		513,708	26,811
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	206,931,865	-	206,931,865	152,959,018	54,016,723	206,975,741	(43,876)
Royalty	MEEA	58,712,971	(1,001,966)	57,711,005	54,919,128		54,919,128	2,791,877
Minimum rent - E&P	MEEA	140,953		140,953	562,668		562,668	(421,715)
Annual licence acreage payments	MEEA			-	2,392,561		2,392,561	(2,392,561)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA		1,001,966	1,001,966	1,001,966		1,001,966	(0)
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	58,853,924	-	58,853,924	58,876,322	-	58,876,322	(22,399)
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		265,785,789	-	265,785,789	211,835,341	54,016,723	265,852,064	(66,275)
Production:								
Oil (BBLS)		459,536		459,536	459,536		459,536	-
Gas (MCF)				-	26,894,843		26,894,843	(26,894,843)
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	BHP Billiton (Trinidad-2c) Limited							
IRD Tax Reference No.	114965-6							
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	323,514	(323,514)	-	-	-	-	-
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	825,018,059	(38,076,545)	786,941,514	1,188,937,278	(401,995,764)	786,941,514	0
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	-	6,661,140	6,661,140	6,661,140	-	6,661,140	-
Sub total	MEEA	825,341,573	(31,738,919)	793,602,654	1,195,598,418	(401,995,764)	793,602,654	0
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
ANO		-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		825,341,573	(31,738,919)	793,602,654	1,195,598,418	(401,995,764)	793,602,654	0
Production:								
Oil (BBLs)		3,554,757	-	3,554,757	3,555,720	-	3,555,720	(963)
Gas (MCF)		83,284,250	-	83,284,250	83,293,545	-	83,293,545	(9,295)
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
Social Payments:		-	-	-	-	-	-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		BHP Billiton (3A) Limited						
IRD Tax Reference No.		122369-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA	4,463,170		4,463,170		4,463,170	4,463,170	(0)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-	4,463,170	(4,463,170)	-	-
Sub total	MEEA	4,463,170	-	4,463,170	4,463,170	-	4,463,170	(0)
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		4,463,170	-	4,463,170	4,463,170	-	4,463,170	(0)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Amoco Trinidad Gas BV						
IRD Tax Reference No.		115341-9						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	6,060		6,060		6,060	6,060	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	6,060	-	6,060	-	6,060	6,060	-
Royalty	MEEA	33,982	(33,982)	(0)			-	(0)
Minimum rent - E&P	MEEA	36,446	104,950	141,396	141,396		141,396	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA	34,363	(34,363)	0			-	0
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	85,805,420		85,805,420	85,805,420		85,805,420	0
Sub total	MEEA	85,910,211	36,605	85,946,816	85,946,816	-	85,946,816	0
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		85,916,271	36,605	85,952,876	85,946,816	6,060	85,952,876	0
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								
				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		BP Exploration Operating Co Ltd						
IRD Tax Reference No.								
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD							-
PPT	MOFE - IRD							-
UL	MOFE - IRD							-
CT	MOFE - IRD							-
Green Fund Levy	MOFE - IRD							-
WHT on dividends	MOFE - IRD							-
WHT on deemed branch remittance	MOFE - IRD							-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA							-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	BP Trinidad and Tobago LLC
IRD Tax Reference No.	102561-5

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	1,504,633,236	984,958	1,505,618,194	1,505,618,194	-	1,505,618,194	-
PPT	MOFE - IRD	6,615,082,470	84,284,994	6,699,367,464	6,699,367,464	-	6,699,367,464	-
UL	MOFE - IRD	660,743,975	8,428,464	669,172,439	669,172,439	-	669,172,439	-
CT	MOFE - IRD			-		-	-	-
Green Fund Levy	MOFE - IRD	24,623,979		24,623,979	24,623,979	-	24,623,979	-
WHT on dividends	MOFE - IRD			-	69,110,055	(69,110,055)	-	-
WHT on deemed branch remittance	MOFE - IRD	151,780,527		151,780,527	151,780,527	-	151,780,527	-
Sub total	MOFE - IRD	8,956,864,187	93,698,416	9,050,562,603	9,119,672,658	(69,110,055)	9,050,562,603	-
Royalty	MEEA	562,851,300	20,000	562,871,300	562,871,300		562,871,300	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA	155,495,839	10,000	155,505,839	155,505,839		155,505,839	-
Petroleum Impost	MEEA	64,502,115		64,502,115	64,502,115		64,502,115	-
PSC Share of Profit	MEEA	93,698,446	(93,698,446)	-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	876,547,700	(93,668,446)	782,879,254	782,879,254	-	782,879,254	-
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		9,833,411,887	29,970	9,833,441,857	9,902,551,912	(69,110,055)	9,833,441,857	-
Production:								
Oil (BBLS)		5,967,458		5,967,458	5,967,458		5,967,458	-
Gas (MCF)		876,841,641		876,841,641	876,841,641		876,841,641	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Centrica (Horne & Wren) (BLK1a)						
IRD Tax Reference No.		10004151-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-	478,080		478,080	(478,080)
Annual licence acreage payments	MEEA	5,685,218	(1,576,503)	4,108,715	3,631,410		3,631,410	477,305
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	5,685,218	(1,576,503)	4,108,715	4,109,490	-	4,109,490	(775)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		5,685,218	(1,576,503)	4,108,715	4,109,490	-	4,109,490	(775)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Centrica North Sea Gas Ltd - (BLK1B)
IRD Tax Reference No.	100005727-1

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-	445,440		445,440	(445,440)
Annual licence acreage payments	MEEA	3,927,053	149,032	4,076,085	3,631,410		3,631,410	444,675
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	3,927,053	149,032	4,076,085	4,076,850	-	4,076,850	(765)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		3,927,053	149,032	4,076,085	4,076,850	-	4,076,850	(765)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Centrica North Sea Oil Ltd (NCMA4)
IRD Tax Reference No.	100027000-1

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-	4,829,530		4,829,530	(4,829,530)
Minimum rent - E&P	MEEA			-	5,120,000		5,120,000	(5,120,000)
Annual licence acreage payments	MEEA	3,213,199	1,609,843	4,823,042			-	4,823,042
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA	31,876,500		31,876,500	32,000,000		32,000,000	(123,500)
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	5,100,240		5,100,240			-	5,100,240
Sub total	MEEA	40,189,939	1,609,843	41,799,782	41,949,530	-	41,949,530	(149,748)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		40,189,939	1,609,843	41,799,782	41,949,530	-	41,949,530	(149,748)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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NAME OF COMPANY		Centrica Resources Ltd (BLK22)						
IRD Tax Reference No.		100006133-9						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-	5,770,354		5,770,354	(5,770,354)
Annual licence acreage payments	MEEA	7,972,051	1,422,182	9,394,233	3,631,405		3,631,405	5,762,828
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	7,972,051	1,422,182	9,394,233	9,401,759	-	9,401,759	(7,526)
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		7,972,051	1,422,182	9,394,233	9,401,759	-	9,401,759	(7,526)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:								
				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		NSGP (Ensign) Ltd						
IRD Tax Reference No.		100007732-0						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-	-		-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Chaoyang Petroleum (Trinidad) Block 2C Limited						
IRD Tax Reference No.		115764-8						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Chevron T&T Resources						
IRD Tax Reference No.		100429-6						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	-	-	-	-	-	-	-
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	570,915	-	570,915	-	570,915	570,915	-
Sub total	MEEA	570,915	-	570,915	-	570,915	570,915	-
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
ANO	-	-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows	-	570,915	-	570,915	-	570,915	570,915	-
Production:								
Oil (BBLS)	-	-	-	-	-	-	-	-
Gas (MCF)	-	-	-	-	-	-	-	-
Gas (MMSCF)	-	-	-	-	-	-	-	-
Gas (MSCF)	-	-	-	-	-	-	-	-
Social Payments:	-	-	-	-	-	-	-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		ENI Trinidad &Tobago Exploration						
IRD Tax Reference No.		117609-8						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD	55,794,762		55,794,762	55,794,762		55,794,762	-
UL	MOFE - IRD	5,579,476		5,579,476	5,579,476		5,579,476	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	318,310		318,310	318,310		318,310	-
WHT on dividends	MOFE - IRD	19,376,028		19,376,028		19,376,028	19,376,028	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	81,068,576	-	81,068,576	61,692,548	19,376,028	81,068,576	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA							-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		81,068,576	-	81,068,576	61,692,548	19,376,028	81,068,576	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-	-		-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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NAME OF COMPANY		EOG Resources Trinidad - U(A) Block Limited						
IRD Tax Reference No.		115200-9						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-				-
Minimum rent - E&P	MEEA			-				-
Annual licence acreage payments	MEEA	200,909		200,909	200,671		200,671	238
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA	490,730,473		490,730,473	561,138,176	(70,789,035)	490,349,141	381,332
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA		6,464,898	6,464,898	6,438,728		6,438,728	26,170
Sub total	MEEA	490,931,381	6,464,898	497,396,279	567,777,574	(70,789,035)	496,988,539	407,740
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		490,931,381	6,464,898	497,396,279	567,777,574	(70,789,035)	496,988,539	407,740
Production:								
Oil (BBLS)				-	382,532		382,532	(382,532)
Gas (MCF)				-	36,069,124		36,069,124	(36,069,124)
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	EOG Resources Trinidad Block 4(A) Unlimited
IRD Tax Reference No.	124867-0

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA	85,932		85,932	85,866		85,866	66
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA		4,249,840	4,249,840	4,237,540		4,237,540	12,300
Sub total	MEEA	85,932	4,249,840	4,335,772	4,323,406	-	4,323,406	12,365
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD			-			-	-
ANO				-			-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		85,932	4,249,840	4,335,772	4,323,406	-	4,323,406	12,365
Production:								
Oil (BBLs)				-			-	-
Gas (MCF)				-	31,477		31,477	(31,477)
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
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Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	EOG Resources Trinidad U(B) Block Unlimited
IRD Tax Reference No.	122055-9

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	40,670	-	40,670	40,611	-	40,611	59
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	33,531,921	-	33,531,921	45,561,667	(12,049,851)	33,511,816	20,106
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	-	4,563,888	4,563,888	4,549,759	-	4,549,759	14,129
Sub total	MEEA	33,572,592	4,563,888	38,136,480	50,152,036	(12,049,851)	38,102,185	34,295
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
ANO		-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		33,572,592	4,563,888	38,136,480	50,152,036	(12,049,851)	38,102,185	34,295
Production:								
Oil (BBLs)		-	-	-	47,224	-	47,224	(47,224)
Gas (MCF)		-	-	-	10,216,460	-	10,216,460	(10,216,460)
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
Social Payments:								
		-	-	-	-	-	-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		EOG Resources Trinidad Limited						
IRD Tax Reference No.		112379-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD	233,106,685		233,106,685	232,110,829		232,110,829	995,856
PPT	MOFE - IRD	1,132,233,776		1,132,233,776	1,133,893,559		1,133,893,559	(1,659,783)
UL	MOFE - IRD	113,223,378		113,223,378	113,389,357		113,389,357	(165,979)
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	4,068,920		4,068,920	4,068,920		4,068,920	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	1,482,632,759	-	1,482,632,759	1,483,462,664	-	1,483,462,664	(829,905)
Royalty	MEEA	462,298,921		462,298,921	462,359,821		462,359,821	(60,900)
Minimum rent - E&P	MEEA	210,772		210,772	210,906		210,906	(135)
Annual licence acreage payments	MEEA			-	4,811,004	(4,811,004)	-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA	7,409,565		7,409,565	7,409,565		7,409,565	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	17,798,400	(14,067,255)	3,731,145		3,729,687	3,729,687	1,457
Sub total	MEEA	487,717,657	(14,067,255)	473,650,402	474,791,296	(1,081,317)	473,709,979	(59,577)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		1,970,350,416	(14,067,255)	1,956,283,161	1,958,253,961	(1,081,317)	1,957,172,644	(889,482)
Production:								
Oil (BBLs)		2,205,751		2,205,751	1,776,028		1,776,028	429,723
Gas (MCF)		194,396,662		194,396,662	147,770,862		147,770,862	46,625,800
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		NGC					
IRD Tax Reference No.							

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD	144,633,587		144,633,587	144,633,587		144,633,587	(0)
PPT	MOFE - IRD	108,038,751		108,038,751	99,759,962		99,759,962	8,278,789
UL	MOFE - IRD	3,422,737		3,422,737	11,701,527		11,701,527	(8,278,790)
CT	MOFE - IRD	1,273,352,002		1,273,352,002	1,255,915,215		1,255,915,215	17,436,787
Green Fund Levy	MOFE - IRD	576,245		576,245	18,013,032		18,013,032	(17,436,787)
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	1,530,023,322	-	1,530,023,322	1,530,023,322	-	1,530,023,322	(0)
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	491,414,713.18	462,312,985	953,727,698	1,023,354,880		1,023,354,880	(69,627,182)
Sub total	MEEA	491,414,713	462,312,985	953,727,698	1,023,354,880	-	1,023,354,880	(69,627,182)
Other payments to government								
Dividends paid	MOFE - InvD	350,000,000		350,000,000	350,000,000		350,000,000	-
ANO								-
Sub total	MOFE - InvD	350,000,000	-	350,000,000	350,000,000	-	350,000,000	-
Total Flows		2,371,438,035	462,312,985	2,833,751,020	2,903,378,202	-	2,903,378,202	(69,627,182)
Production:								
Oil (BBLs)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Niko Resources (Trinidad and Tobago) Ltd.						
IRD Tax Reference No.		100004309-2						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-	6,265,152		6,265,152	(6,265,152)
Annual licence acreage payments	MEEA	3,216,077	3,049,075	6,265,152			-	6,265,152
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	3,362,395	1,833,401	5,195,796	5,195,796		5,195,796	(0)
Sub total	MEEA	6,578,472	4,882,476	11,460,948	11,460,948	-	11,460,948	0
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		6,578,472	4,882,476	11,460,948	11,460,948	-	11,460,948	0
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Voyager Energy (Trinidad) Ltd						
IRD Tax Reference No.		100011630-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	2		2			-	2
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	2	-	2	-	-	-	2
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA	7,393,274		7,393,274	7,396,570		7,396,570	(3,296)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	4,682,502	5,845,070	10,527,572	10,527,572		10,527,572	(0)
Sub total	MEEA	12,075,776	5,845,070	17,920,846	17,924,142	-	17,924,142	(3,296)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		12,075,778	5,845,070	17,920,848	17,924,142	-	17,924,142	(3,294)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Niko Resources (Block 4B Caribbean) Limited
IRD Tax Reference No.	100010783-4

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA	3,203,296		3,203,296	1,209,781	1,996,529	3,206,310	(3,014)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA	41,584,272		41,584,272	41,737,150		41,737,150	(152,878)
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	4,478,320		4,478,320	4,491,620		4,491,620	(13,300)
Sub total	MEEA	49,265,888	-	49,265,888	47,438,551	1,996,529	49,435,080	(169,192)
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		49,265,888	-	49,265,888	47,438,551	1,996,529	49,435,080	(169,192)
Production:								
Oil (BBLs)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Niko Resources (NCMA2 Caribbean) Limited						
IRD Tax Reference No.		100010368-8						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA	905,991		905,991			-	905,991
Annual licence acreage payments	MEEA	2,599,174		2,599,174	1,637,059	1,872,139	3,509,198	(910,023)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA	81,889,152		81,889,152	82,190,080		82,190,080	(300,928)
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	4,478,320		4,478,320	4,491,620		4,491,620	(13,300)
Sub total	MEEA	89,872,637	-	89,872,637	88,318,759	1,872,139	90,190,898	(318,260)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		89,872,637	-	89,872,637	88,318,759	1,872,139	90,190,898	(318,260)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Niko Resources (NCMA3 Caribbean) Limited						
IRD Tax Reference No.		100006778-1						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA	3,024,239		3,024,239	3,382,818		3,382,818	(358,579)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA	15,993,872		15,993,872	16,052,750		16,052,750	(58,878)
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	4,478,320		4,478,320	4,491,620		4,491,620	(13,300)
Sub total	MEEA	23,496,431	-	23,496,431	23,927,188	-	23,927,188	(430,757)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		23,496,431	-	23,496,431	23,927,188	-	23,927,188	(430,757)
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Petroleum Company of Trinidad and Tobago Limited						
IRD Tax Reference No.								
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD	1,529,113,274		1,529,113,274	1,529,988,659		1,529,988,659	(875,385)
PPT	MOFE - IRD	637,093,278		637,093,278	636,184,727		636,184,727	908,551
UL	MOFE - IRD	63,726,019		63,726,019	63,618,472		63,618,472	107,547
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	36,930,810		36,930,810		36,930,810	36,930,810	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	2,266,863,381	-	2,266,863,381	2,229,791,859	36,930,810	2,266,722,669	140,712
Royalty	MEEA	924,019,040		924,019,040	912,436,562	(3,593,918)	908,842,644	15,176,396
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-	16,027,466		16,027,466	(16,027,466)
Petroleum Levy	MEEA	277,487,569		277,487,569	277,487,569		277,487,569	-
Petroleum Impost	MEEA	9,683,040		9,683,040	9,700,226		9,700,226	(17,186)
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	1,211,189,649	-	1,211,189,649	1,215,651,824	(3,593,918)	1,212,057,906	(868,257)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		3,478,053,030	-	3,478,053,030	3,445,443,683	33,336,892	3,478,780,575	(727,544)
Production:								
Oil (BBLs)		15,464,547		15,464,547	15,464,547		15,464,547	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera Block 3b Ltd						
IRD Tax Reference No.		170045-1						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera Block 4a Ltd						
IRD Tax Reference No.		170049-3						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera East Brighton Ltd						
IRD Tax Reference No.		170048-0						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD							-
PPT	MOFE - IRD							-
UL	MOFE - IRD							-
CT	MOFE - IRD							-
Green Fund Levy	MOFE - IRD							-
WHT on dividends	MOFE - IRD							-
WHT on deemed branch remittance	MOFE - IRD							-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA							-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera Modified U(b) Ltd						
IRD Tax Reference No.		170046-4						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD							-
PPT	MOFE - IRD							-
UL	MOFE - IRD							-
CT	MOFE - IRD							-
Green Fund Levy	MOFE - IRD							-
WHT on dividends	MOFE - IRD							-
WHT on deemed branch remittance	MOFE - IRD							-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA							-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera Oil & Gas Ltd						
IRD Tax Reference No.		170013-4						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD	21,760,250		21,760,250	19,760,250	2,000,000	21,760,250	-
PPT	MOFE - IRD	8,000,000		8,000,000	8,000,000		8,000,000	-
UL	MOFE - IRD	800,000		800,000	800,000		800,000	-
CT	MOFE - IRD	45,000		45,000			-	45,000
Green Fund Levy	MOFE - IRD	50,550		50,550	95,550		95,550	(45,000)
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	30,655,800	-	30,655,800	28,655,800	2,000,000	30,655,800	-
Royalty	MEEA	5,607,386		5,607,386	1,993,884		1,993,884	3,613,502
Minimum rent - E&P	MEEA	662,087		662,087		662,087	662,087	(0)
Annual licence acreage payments	MEEA			-	3,623,271		3,623,271	(3,623,271)
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA	72,611		72,611		72,611	72,611	(0)
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA	2,991,432		2,991,432		2,991,432	2,991,432	(0)
Sub total	MEEA	9,333,515	-	9,333,515	5,617,155	3,726,130	9,343,285	(9,770)
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		39,989,315	-	39,989,315	34,272,955	5,726,130	39,999,085	(9,770)
Production:								
Oil (BBLS)		156,119		156,119	156,119		156,119	-
Gas (MCF)		4,208		4,208			-	4,208
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Primera Rock Dome Ltd						
IRD Tax Reference No.		170047-7						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD							-
PPT	MOFE - IRD							-
UL	MOFE - IRD							-
CT	MOFE - IRD							-
Green Fund Levy	MOFE - IRD							-
WHT on dividends	MOFE - IRD							-
WHT on deemed branch remittance	MOFE - IRD							-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA							-
Minimum rent - E&P	MEEA							-
Annual licence acreage payments	MEEA							-
Petroleum Levy	MEEA							-
Petroleum Impost	MEEA							-
PSC Share of Profit	MEEA							-
PSC Signature Bonuses	MEEA							-
PSC Bidding Fees	MEEA							-
Other payments under PSCs	MEEA							-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Repsol E&P TT Ltd
IRD Tax Reference No.	128062-5

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOFE - IRD	600,823,013		600,823,013	600,823,013		600,823,013	-
PPT	MOFE - IRD	223,403,009		223,403,009	223,403,009		223,403,009	-
UL	MOFE - IRD	22,340,301		22,340,301	22,340,301		22,340,301	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	2,058,536		2,058,536	2,058,536		2,058,536	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	848,624,859	-	848,624,859	848,624,859	-	848,624,859	-
Royalty	MEEA	323,315,951		323,315,951	323,315,951		323,315,951	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA	98,064,134	20	98,064,154	98,064,154		98,064,154	-
Petroleum Impost	MEEA	2,180,604		2,180,604	2,180,604		2,180,604	0
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA		829,452	829,452	829,452		829,452	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	423,560,689	829,472	424,390,161	424,390,161	-	424,390,161	0
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		1,272,185,548	829,472	1,273,015,020	1,273,015,020	-	1,273,015,020	0
Production:								
Oil (BBLS)		4,335,713		4,335,713	4,335,712		4,335,712	1
Gas (MCF)		11,127,636		11,127,636			-	11,127,636
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Trintomar
IRD Tax Reference No.	111061-4

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD	33,563,145		33,563,145	39,891,298	(6,315,950)	33,575,348	(12,203)
PPT	MOFE - IRD	54,340,007		54,340,007	54,327,839		54,327,839	12,168
UL	MOFE - IRD	5,434,289		5,434,289	5,433,071		5,433,071	1,218
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	227,059		227,059	178,003		178,003	49,056
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	93,564,500	-	93,564,500	99,830,211	(6,315,950)	93,514,261	50,239
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		93,564,500	-	93,564,500	99,830,211	(6,315,950)	93,514,261	50,239
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		Elf Exploration Trinidad BV						
IRD Tax Reference No.		115138-5						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		TOTAL E&P Trinidad Block 2C Limited						
IRD Tax Reference No.								
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	-	-	-	-	-	-	-
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	-	-	-	-	-	-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
ANO		-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY		TOTAL E&P Trinidad Block 3A Unlimited						
IRD Tax Reference No.		124714-7						
Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD			-			-	-
PPT	MOFE - IRD			-			-	-
UL	MOFE - IRD			-			-	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD			-			-	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		-	-	-	-	-	-	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

NAME OF COMPANY	Lease Operators Ltd
IRD Tax Reference No.	170005-3

Tax	Government Agency	Reported by government			Reported by company			Unreconciled difference
		Original	Adjust	Final	Original	Adjust	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOFE - IRD	26,285,916		26,285,916	26,285,916		26,285,916	-
PPT	MOFE - IRD	27,000,000		27,000,000	27,000,000		27,000,000	-
UL	MOFE - IRD	2,250,000		2,250,000	2,250,000		2,250,000	-
CT	MOFE - IRD			-			-	-
Green Fund Levy	MOFE - IRD	320,914		320,914	320,914		320,914	-
WHT on dividends	MOFE - IRD			-			-	-
WHT on deemed branch remittance	MOFE - IRD			-			-	-
Sub total	MOFE - IRD	55,856,830	-	55,856,830	55,856,830	-	55,856,830	-
Royalty	MEEA			-			-	-
Minimum rent - E&P	MEEA			-			-	-
Annual licence acreage payments	MEEA			-			-	-
Petroleum Levy	MEEA			-			-	-
Petroleum Impost	MEEA			-			-	-
PSC Share of Profit	MEEA			-			-	-
PSC Signature Bonuses	MEEA			-			-	-
PSC Bidding Fees	MEEA			-			-	-
Other payments under PSCs	MEEA			-			-	-
Sub total	MEEA	-	-	-	-	-	-	-
<i>Other payments to government</i>								
Dividends paid	MOFE - InvD							-
ANO								-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Flows		55,856,830	-	55,856,830	55,856,830	-	55,856,830	-
Production:								
Oil (BBLS)				-			-	-
Gas (MCF)				-			-	-
Gas (MMSCF)				-			-	-
Gas (MSCF)				-			-	-
Social Payments:				-			-	-

MOFE - IRD
MEEA
MOFE - InvD

Ministry of Finance & the Economy - Inland Revenue Division
Ministry of Energy and Energy Affairs
Ministry of Finance & the Economy - Investments Division

APPENDIX 9.5

LIST OF LICENSED COMPANIES INVOLVED IN THE EXTRACTIVE SECTOR

- a) Oil & Gas - Exploration & Production
- b) Oil & Gas - PSCs
- c) Oil & Gas - sub licences
- d) Mining

Information provided by the Ministry of Energy and Energy Affairs

Register of Exploration and Production (E&P) Licences for Fiscal Year 2010/2011

Name of Block	Licence No.	Date of Licence	Effective Date of Licence	Initial Parties to Licence	Operator (Fiscal Year 2010/2011)	Parties to Licence (Fiscal Year 2010/2011)	Type of Rights
Balata East Shallow Horizons (Petrotrin F)		10 th October, 2006	30 th September, 2006	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Public Petroleum Rights
Central Block		18 th September, 2006	18 th September, 2006	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) BG Trinidad Central Block Limited	BG Trinidad Central Block Limited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) BG Trinidad Central Block Limited	Public Petroleum Rights
Columbus Basin	DE200101923260D001 DE200101923381D001 DE200101923402D001 DE200101923523D001 DE200101923644D001 DE200101923765D001 DE200101923886D001 DE200101923907D001 DE200101924039D001 DE200101924150D001	On or around 2001	On or around 2001	BP Trinidad and Tobago LLC	BP Trinidad and Tobago LLC	BP Trinidad and Tobago LLC	Public Petroleum Rights
Columbus Basin Shallow (Teak, Samaan, Poui)	Teak Field- 12 E&P Licences Samaan Field- 13 E&P	On or around 2001	On or around 2001	BP Trinidad and Tobago LLC	Repsol E&P T&T Limited	(i) Repsol E&P T&T Limited (70%); (ii) National Gas	Public Petroleum Rights

	Licences Poui Field- 56 E&P Licences					Company of Trinidad and Tobago Limited (15%); and (iii) Petroleum Company of Trinidad and Tobago (15%)	
Cory Moruga Block		29 th August, 2007	29 th August, 2007	Primera Oil and Gas Limited	Parex Resources (Trinidad) Ltd	(i) Parex Resources (Trinidad) Ltd (50%); (ii) Primera Oil and Gas Limited (33.8%); (iii) Primera Energy Resources Limited (16.2%)	Public Petroleum Rights
Cruse Horizons (Petrotrin A)		10 th October, 2006	30 th September, 2006	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Public Petroleum Rights
East Brighton Area, Offshore	Deed of Assignment: No. 11569 of 1996 [supplemental to Head Licence dated 6 th November, 1952 and registered as No. 1038 of 1953]	4 th March, 1996	4 th March, 1996	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Premier Oil B.V.	SOOGL Antilles (Trinidad) Limited	(i) Petroleum Company of Trinidad and Tobago; and (ii) SOOGL Antilles (Trinidad) Limited (iii) Primera East Brighton Limited	Public Petroleum Rights

Fyzabad Block	DE201002130544	20 th August, 2007	20 th August, 2007	Primera Oil and Gas Limited	Primera Oil and Gas Limited <i>[acquisition by Touchstone Exploration Inc.]</i>	Primera Oil and Gas Limited	Public Petroleum Rights
Galeota Area		21 st April, 2009	21 st April, 2009	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Bayfield Energy (Galeota) Limited	Bayfield Energy (Galeota) Limited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Bayfield Energy (Galeota) Limited	Public Petroleum Rights
Guapo Bay/Brighton Marine Block Trinidad (Offshore) (Block B)		7 th October, 1999	7 th October, 1999	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Venture Production (Trinidad) Limited	Venture Production (Trinidad) Limited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Venture Production (Trinidad) Limited	Public Petroleum Rights
Guapo Offshore	Head Licence: No. 3490 of 1950 (N.B. Licence expired. However, Petrotrin held over under the terms and conditions of the Head Licence)	6 th March, 1950	1 st January, 1950	Kern Trinidad Oilfields Limited		Petroleum Company of Trinidad and Tobago	Public Petroleum Rights
Guapo-Oropouche-		10 th October, 2006	30 th September, 2006	Petroleum Company of	Petroleum Company of	Petroleum Company	Public Petroleum

Brighton Horizons (Petrotrin D)				Trinidad and Tobago Limited	Trinidad and Tobago Limited	of Trinidad and Tobago Limited	Rights
Herrera Horizons (Petrotrin C)		10 th October, 2006	30 th September, 2006	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Public Petroleum Rights
Icacos	11 Private Mining Leases			N.B. Initial Party to Private Mining Leases: Premier Consolidated Oilfields Limited (acquisition by Primera Oil and Gas Limited)	Primera Oil and Gas Limited	Party to Private Mining Leases (Fiscal Year 2010/2011) Primera Oil and Gas Limited	Private Petroleum Rights
Mayaro-Guayaguayare Block		27 th July, 2007	27 th July, 2007	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Canadian Superior Trinidad and Tobago Ltd. <i>[parent company changed name to Sonde Resources Corp.]</i>	Sonde Resources Corp. [acquisition by Niko Resources Ltd.]	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Canadian Superior Trinidad and Tobago Ltd. <i>[parent company changed name to Sonde Resources Corp.]</i>	Public Petroleum Rights
Mayaro-Guayaguayare Horizons (Petrotrin B)		10 th October, 2006	30 th September, 2006	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Public Petroleum Rights
Mora Field	No. 13189/95	30 th December,	1 st January, 1995	Mora Oil Ventures	Mora Oil Ventures	Mora Oil Ventures	Public Petroleum

(Block 44/57)		1994		Limited	Limited (MOVL) N.B. (i) Mora Ven Holdings Limited (MVHL) is the holding company of MOVL. (ii) Krishna Persad & Associates Limited (a shareholder of both MOVL and MVHL).	Limited	Rights
Moruga North		24 th January, 2005	24 th January, 2005	Advance Oil Company (Trinidad) Limited	Advance Oil Company (Trinidad) Limited	Advance Oil Company (Trinidad) Limited	Private Petroleum Rights
Moruga West	No. 25951 of 1999 No. 25952 of 1999	26 th October, 1999	1 st July, 1995	Petroleum Company of Trinidad and Tobago Limited	Neal & Massy Energy Resources Limited	(i) Petroleum Company of Trinidad and Tobago Limited (40%); and (ii) Neal & Massy Energy Resources Limited (60%)	Public Petroleum Rights
Palo Seco Block	DE201002130423	20 th August, 2007	20 th August, 2007	Primera Oil and Gas Limited	Primera Oil and Gas Limited [<i>acquisition by Touchstone Exploration Inc.</i>]	Primera Oil and Gas Limited	Public Petroleum Rights

Parrylands	Deed of Assignment [supplemental to Head Licence dated 22 nd , September, 1954 and registered as No. 11662 of 1954]	1 st August, 2000	1 st August, 2000	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) New Horizon Exploration Trinidad and Tobago Limited	New Horizon Exploration Trinidad and Tobago Limited	(i) Petroleum Company of Trinidad and Tobago Limited (25%); and (ii) New Horizon Exploration Trinidad and Tobago Limited (75%)	Public Petroleum Rights
Pt. Ligoure Block	Head Drilling Licence: No. 13160 of 1958 (N.B. Licence expired. However, Petrotrin and TDN held over under the terms and conditions of the Head Licence)	2 nd August, 1958	1 st July 1958	Texaco Trinidad Inc.		(i) Petroleum Company of Trinidad and Tobago; and (ii) Trinidad Exploration and Development Limited	Public Petroleum Rights
Southeast Coast Consortium (SECC) • Blocks 1, 2, 3	Deed of Assignment [supplemental to Head Licence dated 28 th December, 1973 and registered as No. 4434 of 1978]	4 th October, 2002	29 th December, 2004	(i) EOG Resources Trinidad Limited; (ii) Petroleum Company of Trinidad and Tobago Limited; and (iii) National Gas	EOG Resources Trinidad Limited	(i) EOG Resources Trinidad Limited (80%); (ii) Petroleum Company of Trinidad and Tobago Limited (16%); and	Public Petroleum Rights

				Company of Trinidad and Tobago Limited		(iii) National Gas Company of Trinidad and Tobago Limited (4%)	
Southeast Coast Consortium (SECC) • Pelican Field	Renewal of Licence [supplemental to Head Licence dated 28 th December, 1973 and registered as No. 4434 of 1978]	6 th November, 2007	29 th December, 2004	Trinidad and Tobago Marine Petroleum Company Limited	EOG Resources Trinidad Limited	(i) Trinidad and Tobago Marine Petroleum Company Limited (20%); and (ii) EOG Resources Trinidad Limited (80%)	Public Petroleum Rights
Southwest Peninsula Block- Erin Bay		24 th May, 2007	24 th May, 2007	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Trinidad Exploration and Development Company Unlimited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Public Petroleum Rights
Southwest Peninsula Block- Islote Bay		24 th May, 2007	24 th May, 2007	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Trinidad Exploration and Development Company Unlimited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Public Petroleum Rights

Southwest Peninsula Block- Onshore		24 th May, 2007	24 th May, 2007	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Trinidad Exploration and Development Company Unlimited	(i) Petroleum Company of Trinidad and Tobago Limited; and (ii) Trinidad Exploration and Development Company Unlimited	Public Petroleum Rights
Southwest Peninsula Onshore Trinidad		16 th February, 1996	16 th February, 1996	Trinidad Exploration and Development Limited	Trinidad Exploration and Development Limited	Trinidad Exploration and Development Limited	Private Petroleum Rights
Tabaquite (Petrotrin E)	Oil Mining Leases: No. 10588 of 1954 No. 10241 of 1956 No. 10242 of 1956 No. 10243 of 1956 No. 10509 of 1957 No. 1277 of 1964			Initial Party to Oil Mining Lease: Petroleum Company of Trinidad and Tobago Limited	Petroleum Company of Trinidad and Tobago Limited	Party to Oil Mining Lease (Fiscal Year 2010/2011): Petroleum Company of Trinidad and Tobago Limited	Public Petroleum Rights

Note:

Expiration Date of Exploration and Production (E&P) Licences

The exact Expiration Date of an E&P Licence is typically not explicitly stated therein, and is determined by virtue of Regulations 13, 14 and 15 of the Petroleum Regulations and the wording of the particular E&P Licence.

- Petroleum Regulations

According to Regulations 13(2) and (3) of the Petroleum Regulations:

*“(2) The term for which an Exploration and Production (Private Petroleum Rights) Licence may be granted shall be **twenty years**, subject to renewals for successive periods of twenty years.”*

*“(3) The initial term for which an Exploration and Production (Public Petroleum Rights) Licence is granted shall be **six years**.”*

Further, Regulation 13(5) states that:

*“The licence may be renewed for a term which, in the discretion of the Minister, may not exceed **twenty-five years** in the light of the circumstances then prevailing, as to a part of the original area as hereinafter provided on application by the licensee not less than one hundred and eighty days before the expiry of the term referred to in subregulation (3)...”*

E&P (Public Petroleum Rights) Licences may be further renewed, as stated under Regulation 14(1) as:

*“Where a licensee notifies the Minister at least two years before the end of the term provided under regulation 13(5), of his desire further to renew the licence, it shall be extended for **five years** in accordance with the terms which shall be laid down by the President, in the light of the circumstances then prevailing.”*

- E&P Licence

Typically, the term of an E&P (Private Petroleum Rights) Licence is stated as:

“The term of this Licence shall be twenty years.”

Additionally, the “Term” clause of an E&P (Public Petroleum Rights) Licence is worded as follows:

“(1) The term of this Licence, unless sooner determined shall be and continue in force for a period of six (6) years from the Effective Date, but may be extended or renewed in the manner hereinafter provided.

(2) In the event of a Commercial Discovery, where the Licensee at least one hundred and eighty (180) days before the expiry of the initial six (6) year term advises the Minister of its desire to renew the Licence, it shall be extended as to part of the original area (which subject to Regulation 17, shall include any Field or Fields) for a maximum term of twenty-five (25) years from the Effective Date.

(3) Where the Licensee at least two (2) years before the end of the twenty-five (25) year period provided in Clause 3(2) above indicates to the Minister its desire to further renew the Licence it shall be extended for five (5) years in accordance with terms which shall be laid down by the President in light of the circumstances then prevailing.

(4) The Minister may grant further five-year (5) extensions from the end of each renewal period in the same manner stated in Clause 3(3) above.”

Register of Production Sharing Contracts (PSCs) for Fiscal Year 2010/2011

Name of Block	Effective Date	Initial Parties to PSC	Operator (Fiscal Year 2010/2011)	Parties to PSC (Fiscal Year 2010/2011)	Type of Acreage (Onshore/Offshore)
Block 1(a)	5 th July, 2005	(i) Petro-Canada Trinidad and Tobago Block 1(a) Inc.; and (ii) Petroleum Company of Trinidad and Tobago Limited	Centrica (Horne & Wren) Limited	(i) Centrica (Horne & Wren) Limited (80%); and (ii) Petroleum Company of Trinidad and Tobago Limited (20%)	Offshore
Block 1(b)	5 th July, 2005	(i) Petro-Canada Trinidad and Tobago Block 1(b) Inc.; and (ii) Petroleum Company of Trinidad and Tobago Limited	Venture North Sea Gas Limited	(i) Venture North Sea Gas Limited (80%) (ii) Petroleum Company of Trinidad and Tobago Limited (20%)	Offshore
Block 2(ab)	8 th July, 2009	(i) Centrica Resources (Armada) Limited; and (iii) Petroleum Company of Trinidad and Tobago Limited	Niko Resources (Trinidad and Tobago) Ltd	(i) Voyager Energy (Trinidad) Ltd (9.75%); (ii) Niko Resources (Trinidad and Tobago) Ltd (26%); (iii) Petroleum Company of Trinidad and Tobago Limited; and	Offshore

				(iv) Centrica Resources (Armada) Limited; and	
Block 2(c)	22 nd April, 1996	(i) BHP Petroleum (Trinidad) Inc; and (ii) Elf Petroleum Trinidad B.V. [now Total E&P (Trinidad) B.V.]	BHP Billiton (Trinidad-2C) Ltd	(i)BHP Billiton (Trinidad-2C) Ltd (45%) (ii) Total E&P (Trinidad) B.V. (30%) (iii) Chaoyang Petroleum (Trinidad) Ltd (25%)	Offshore
Block 3(a)	22 nd April, 2002	(i) BHP Billiton (Trinidad-3A) Ltd; (ii) BG Trinidad EC Limited; (iii) Talisman (Trinidad Block 3A) Ltd; and (iv)Elf Exploration Trinidad B.V. [now Total E&P (Trinidad) B.V.]	BHP Billiton (Trinidad-3A) Ltd	(i) BHP Billiton (Trinidad-3A) Ltd (25.50%); (ii) Kerr-McGee TT Offshore Petroleum Ltd (25.50%); (iii) Chaoyang Petroleum (Trinidad) Block 3A Limited (25.50%); (iv) Petroleum Company of Trinidad and Tobago Limited (15%); and (v) Total E&P (Trinidad) B.V. (8.5%)	Offshore

Block 3(b)	8 th July, 2005	(i) Kerr-McGee TT Offshore Petroleum Ltd; and (ii) Primera Block 3(b) Limited	No Operator	(i) Kerr-McGee TT Offshore Petroleum Ltd (35.50%); (ii) Primera Block 3(b) Limited (25%); (iii) BHP Billiton (25.5%); and (iv) Diamond Energy T&T Ltd (15%)	Offshore
Block 4(a)	6 th July, 2005	(i) EOG Resources Trinidad Block 4(a) Unlimited; and (ii) Primera Block 4(a) Limited	EOG Resources Trinidad Block 4(a) Unlimited	(i) EOG Resources Trinidad Block 4(a) Unlimited	Offshore
Block 4(b)	18 th April, 2011	Niko Resources (Block 4b Caribbean) Limited	Niko Resources (Block 4b Caribbean) Limited	Niko Resources (Block 4b Caribbean) Limited	Offshore
Block 5(a), Offshore	10 th December, 1997	(i) BG Exploration and Production Limited; and (ii) Texaco Trinidad, Inc.	BG Exploration and Production Limited	(i) BG Exploration and Production Limited; and (ii) Texaco Trinidad, Inc. (acquisition by Petrotrin)	Offshore
Block 5(b), Offshore	20 th January, 1997	(i) Amoco Trinidad Gas B.V. <i>[now BP Trinidad and Tobago LLC]</i> ; and (ii) Repsol Exploracion	BP Trinidad and Tobago LLC	(i) BP Trinidad and Tobago LLC; and (ii) Repsol Exploracion Tobago S.A.	Offshore

		Tobago S.A.			
Block 5(c), Offshore	20 th July, 2005	Canadian Superior Energy Inc.	BG International Limited	(i) Canadian Superior Energy Inc. (70%) (ii) BG International Limited (30%)	Offshore
Block 6 (East Coast, Trinidad)	12 th November, 1974	(i) Texaco Trinidad, Inc; and (ii) Tenneco Oil Company of Trinidad [<i>now BG Trinidad Inc.</i>]	BG Trinidad Inc	(i) Texaco Trinidad, Inc (acquisition by Petrotrin); and (ii) BG Trinidad Inc.	
Block 22	5 th July, 2005	Petro-Canada Trinidad and Tobago Block 22 Inc.	Centrica Resources Limited	(i) Petroleum Company of Trinidad and Tobago Limited (10%); and (ii) Centrica Resources Limited (90%)	Offshore
Block E	9 th September, 1993	(i) British Gas Trinidad Limited [<i>changed name to British Gas Trinidad and Tobago Limited</i>]; and (ii) Texaco Trinidad Inc.	British Gas Trinidad and Tobago Limited	(i) British Gas Trinidad and Tobago Limited; and (ii) Texaco Trinidad Inc.	Offshore
Block Modified U(a)	17 th July, 1996	Enron Gas & Oil – U(a) Block Limited [<i>changed name to EOG Resources Limited</i>]	EOG Resources Trinidad – U(a) Block Limited	EOG Resources Trinidad – U(a) Block Limited	Offshore

Block Modified U(b),	4 th October, 2002	(i) EOG Resources Trinidad U(b) Block Unlimited; and (ii) Primera Oil & Gas Limited	EOG Resources Trinidad U(b) Block Unlimited	EOG Resources Trinidad U(b) Block Unlimited (100%)	Offshore
Central Range Block- Deep Horizons	18 th September, 2008	(i) Voyager Energy (Trinidad) Ltd; and (ii) Petroleum Company of Trinidad and Tobago Limited	Parex Resources (Trinidad) Ltd.	(i) Voyager Energy (Trinidad) Ltd (30%); (ii) Petroleum Company of Trinidad and Tobago Limited (20%); and (iii) Petro Andina (Trinidad) Ltd (50%) [acquisition of shares by Parex Resources (Trinidad) Ltd]	Offshore
Central Range Block- Shallow Horizons	18 th September, 2008	(i) Voyager Energy (Trinidad) Ltd; and (ii) Petroleum Company of Trinidad and Tobago	Parex Resources (Trinidad) Ltd.	(i) Voyager Energy (Trinidad) Ltd (15%); (ii) Petroleum Company of Trinidad and Tobago Limited (35%); and (ii) Petro Andina (Trinidad) Ltd (50%) [acquisition of shares by Parex Resources (Trinidad) Ltd]	Offshore

Guayaguayare Block- Deep Horizons	7 th July, 2009	(i) Voyager Energy (Trinidad) Ltd <i>[acquisition of shares by Niko Resources (Trinidad and Tobago) Ltd]</i> ; and (ii) Petroleum Company of Trinidad and Tobago Limited	Niko Resources (Trinidad and Tobago) Ltd	(i) Voyager Energy (Trinidad) Ltd; and (ii) Petroleum Company of Trinidad and Tobago Limited	Offshore
Guayaguayare Block- Shallow Horizons	7 th July, 2009	(i) Voyager Energy (Trinidad) Ltd <i>[acquisition of shares by Niko Resources (Trinidad and Tobago) Ltd]</i> ; and (ii) Petroleum Company of Trinidad and Tobago	Niko Resources (Trinidad and Tobago) Ltd	(i) Voyager Energy (Trinidad) Ltd; and (ii) Petroleum Company of Trinidad and Tobago	Offshore
North Coast Marine Area 1 (NCMA 1)	26 th March, 1997	(i) British Gas Trinidad Limited <i>[now British Gas Trinidad and Tobago Limited]</i> ; (ii) Deminex Trinidad Petroleum GmbH <i>[now Petro Canada Trinidad GmbH]</i> ; and (iii) Agip Trinidad and Tobago Limited <i>[now ENI Trinidad and Tobago Limited]</i>	British Gas Trinidad and Tobago Limited	(i) British Gas Trinidad and Tobago Limited (57%); (ii) ENI Trinidad and Tobago Limited (21.5%); (iii) NSGP (Ensign) Limited (21.5%)	Offshore

North Coast Marine Area 2 (NCMA 2)	18 th April, 2011	(i) Niko Resources (NCMA2 Caribbean) Limited; (ii) RWE Dea Trinidad and Tobago GmbH; and (iii) Petroleum Company of Trinidad and Tobago Limited	Niko Resources (NCMA2 Caribbean) Limited	(i) Niko Resources (NCMA2 Caribbean) Limited; (ii) RWE Dea Trinidad and Tobago GmbH; and (iii) Petroleum Company of Trinidad and Tobago Limited	Offshore
North Coast Marine Area 3 (NCMA 3)	18 th April, 2011	(i) Niko Resources (NCMA3 Caribbean) Limited; and (ii) Petroleum Company of Trinidad and Tobago Limited	Niko Resources (NCMA3 Caribbean) Limited	(i) Niko Resources (NCMA3 Caribbean) Limited; and (ii) Petroleum Company of Trinidad and Tobago Limited	Offshore
North Coast Marine Area 4 (NCMA 4)	18 th April, 2011	(i) Venture North Sea Oil Limited [<i>name changed to Centrica North Sea Oil Limited</i>]; and (ii) Petroleum Company of Trinidad and Tobago Limited	Centrica Energy	(i) Venture North Sea Oil Limited; and (ii) Petroleum Company of Trinidad and Tobago Limited	Offshore

Note:

Expiration Date of Production Sharing Contracts (PSCs)

The exact Expiration Date of a PSC is typically not explicitly stated therein, and is determined by virtue of the wording of the particular PSC. The “Contract Term” clause of a PSC may be worded as the following:

“4.1 The Exploration Period shall be for a period not exceeding nine (9) Contract Years from the Effective Date, divided into:

- a first phase of () years and*
- an optional second phase of () years*
- an optional third phase of () years*

Contractor's right to enter the next phase is subject to it having fulfilled its obligations for the then current phase.

4.2 Contractor shall notify Minister of its election to enter the next phase at least ninety (90) days prior to expiration of the then current phase. If Contractor does not so elect to enter the next phase, this Contract shall terminate as provided herein under terms and conditions to be agreed by Minister and Contractor at the end of the then current phase, with respect to any portion of the Contract Area not included in:

- (a) a Production Area;*
- (b) Appraisal Areas subject to an extension pursuant to Article 4.3;*
- (c) areas retained for a market development phase pursuant to Article 16.1;*
- (d) areas retained for Exploration pursuant to Article 6.1; and*
- (e) any areas then pending approval*
- (f) any area that is the subject of a dispute and said dispute is being resolved pursuant to Article 33.*

4.3 Where insufficient time is available during the Exploration Period to complete the commercialization determination under an Appraisal Programme approved under Articles 13.2 or 13.4, Contractor shall have the right, upon written application to Minister not less than ninety (90) days before the end of the Exploration Period, to an extension of the term with respect to the Appraisal Area until the date on which the evaluation report on such Discovery is due under Article 13.2 (d) or 13.4 (d).

4.4 In the event of a Commercial Discovery, the term of the Contract shall be thirty (30) years from the Effective Date with respect to the Production Area corresponding to such Commercial Discovery; provided, however, if the Commercial Discovery relates to a Natural Gas Field, the term of the Contract shall be thirty (30) years from the Effective Date plus the period of any market development phase granted and utilized in accordance with Article 16.1 and any extension granted in accordance with Article 16.5, with respect to the Production Area corresponding to such Natural Gas Field.

4.5 Contractor may request by notice to Minister at least one (1) year prior to the end of the term of the Contract to extend the duration of the Contract with respect to any Production Area for up to an additional five (5) years on terms and conditions to be mutually agreed between Minister and Contractor.

4.6 Minister may grant further five (5) year extensions in the same manner as has been laid down in Article 4.5.”

Register of Petroleum Production Sub-licences for Fiscal Year 2010/2011

	Sub-licensee	Block
1	A & V Oil and Gas Limited	Catshill
2	A & V Oil and Gas Limited	Moruga East
3	Advance Oil (Trinidad) Limited	Moruga North
4	Antilles Resources Limited	WD-13
5	API Pipeline Construction Company Limited	Balata East
6	API Pipeline Construction Company Limited	Navette
7	API Pipeline Construction Company Limited	Oropouche
8	Cameron Oil & Gas Company Limited	Goudron
9	Coastline International Inc.	Tabaquite
10	East Coast Drilling & Workover Services Limited	PS-3
11	Fram Exploration (Trinidad) Limited	Inniss Trinity
12	Hydrocarb Petroleum Limited	Boodoosingh
13	Hydrocarb Petroleum Limited	FZ-1
14	Jasmin Oil & Gas Limited	South Erin
15	Krishna Persad and Associates Limited	Barrackpore
16	Lease Operators Limited	PS-1
17	Lease Operators Limited	WD-1
18	Lease Operators Limited	WD-3
19	Lease Operators Limited	WD-9
20	Lease Operators Limited	WD-10
21	Lease Operators Limited	WD-11
22	Lennox Production Services Limited	FZ-2

23	Lennox Production Services Limited	WD-2
24	Lennox Production Services Limited	WD-16
25	Moonsie Oil Company	PS-4
26	NAKT Company Limited	WD-14
27	Oilbelt Services Limited	WD-5/6
28	Optimal Services Limited	WD-4
29	Pioneer Petroleum Company Limited	GU-1
30	Rocky Point (T&T) Limited	WD-15
31	T.N. Ramnauth and Company Limited	WD-7M
32	Territorial Services Limited	CO-1
33	Territorial Services Limited	CO-2
34	Territorial Services Limited	New Dome
35	Territorial Services Limited	WD-8
36	Territorial Services Limited	South Palo Seco
37	Tracmac Energy Resources Limited	WD-12
38	Trincan Oil Limited	Morne Diablo
39	Trinidad Wireline Limited	WD-17
40	Well Services Energy Limited	Beach/Marcelle
41	Well Services Energy Limited	ED-1N
42	Well Services Energy Limited	South Quarry

Note:

Sub-Licenses

According to Section 24A of the Petroleum Act Chapter 62:01, a person holding a licence, (i.e. a licensee of an Exploration and Production Licence) can issue sub-licenses to a person, to engage in petroleum operations both onshore and offshore, within the licensed area. However, Section 24A also contains a caveat, which states that prior written approval from the Minister's must be obtained before a licensee can issue a sub-licence.

Sections 24A and B of the Petroleum Act states as follows:

- "24A. (1) Subject to subsection (2) a licensee may, with the written approval of the Minister, issue to any person a sub-licence to engage in specified petroleum operations on land or in a marine area within the licensed area of the licensee.*
- (2) A sub-licence may not be issued to a person who is a licensee or a person referred to in section 13.*
- 24B. Application for the approval of the Minister shall be made in the prescribed form by the licensee to the Minister and shall be accompanied by such fee as may be prescribed."*

Expiration Date of Sub-Licences

The exact Expiration Date of a sub-licence is determined by virtue of the wording of the particular sub-licence.

MINING LICENCES

Licensee / Applicant	Quarry Location	Land Status	Acreage (Acres)	Material	Operation Status
Hermitage Limestone Ltd.	Tumbason Road, Arima	Private	62.2303	Blue Limestone	Licensed
Springbank Quarry Limited	Heights of Guanapo, Arima	Private	20	Blue Limestone	Licensed
Cumana Enterprise Limited	25 ½ mp Toco Road, Cumana	Private	4.9	Blue Limestone	Licensed
St Alban's Sand and Gravel Company Limited	Cumaca Road, Cumaca	State	30	Blue Limestone	Licensed
John Dick Sawmill and Transport	Durham Mills Road, Caparo	Private	7	Sand	Licensed
S&P Phakira Limited	Todds Road, Longdenville	Private	5	Sand	Licensed / Suspended
Trinidad Aggregate Products Ltd.	Depot Road, Longdenville	State	60	Clay	Licensed
Trinidad Aggregate Products Ltd.	Depot Road, Longdenville	State	40	Clay	Licensed
Thirbhawon Seegobin	Carapal Road, Erin	State	21	Porcellanite	Licensed
Siriekissoon Seegobin & Seegobin Co.	Buenos Ayres, Erin	Private	5	Porcellanite	Licensed
Harripersad Dookeran	Quarry Road, Guaracara	Private	20	Yellow Limestone	Licensed
Saiscon Limited	Corosal Road, Mayo	Private	20	Yellow Limestone	Licensed
RRJ Limited	Guaracara Tabaquite Road	Private	10	Yellow Limestone	Licensed
Aggregate Industries Limited	Orosco Road, Matura	Private	238	Sand and Gravel	Licensed
Anita Singh- Dipnarine & Shevanan Dipnarine	Rio Grande Trace, Matura	Private	18	Sand and Gravel	Licensed
Dondi Emamdee	Ravine Sable Trace, Vega De Oropouche, Sangre Grande	Private	15	Sand and Gravel	Licensed
Hugh Glenroy Thomas	Oropouche Road, Turure	Private	10	Sand and Gravel	Licensed
Rohan Singh	Andrew Trace, Off Toco Main Road, Matura	Private	4.34	Sand and Gravel	Licensed / Suspended
Coosal's Construction Company Ltd Block C	Block C Tapana Road, Valencia	State	149	Sand and Gravel	Licensed
Dipcon Engineering Services Ltd Block A	Block A Tapana Road, Valencia	State	148	Sand and Gravel	Licensed
Wilson's Quarries Limited	Block 2, Matura	State	132	Sand and Gravel	Licensed
St Alban's Sand and Gravel Company Limited	Block 1, Matura	State	132	Sand and Gravel	Licensed

MINING LICENCES

Licensee / Applicant	Quarry Location	Land Status	Acreage (Acres)	Material	Operation Status
Zoett Enterprises Limited	Block 1, Plantation Road, Valencia	State	103	Sand and Gravel	Licensed
Gowrie Persadsingh Contractors Limited	Block 2, Plantation Road, Valencia	State	96	Sand and Gravel	Licensed
Coosal's Construction Company Ltd Block B	Block B Tapana Road, Valencia	State	95	Sand and Gravel	Licensed
Harry Persad and Sons Limited	Block 6, Tapana Road, Valencia	State	89	Sand and Gravel	Licensed
Hugh Glenroy Thomas	Block K, Tapana Road, Valencia	State	83.4	Sand and Gravel	Licensed
Hugh Pius Lee King	Block F, Tapana Road, Valencia	State	54.13	Sand and Gravel	Licensed
J.V. Castillo and Hughes Quarry Works Ltd	Block E, Tapana Road, Valencia	State	40.54	Sand and Gravel	Licensed
Hugh Pius Lee King	Block H, Tapana Road, Valencia	State	33	Sand and Gravel	Licensed
Lutchmeesingh's Transport Contractors Ltd	Block J, Tapana Road, Valencia	State	32.6	Sand and Gravel	Licensed
Premix Concrete Limited	Block G, Tapana Road, Valencia	State	32.5	Sand and Gravel	Licensed
Neville Rajnauth	Oropouche Road, Valencia	State	22	Sand and Gravel	Licensed
Watervis TT	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
West and Associates	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
KenKur Ltd.	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Reynold Patrong	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Thirbhawon Seegobin B2	Tapana Road, Valencia	State	20	Sand and Gravel	Licensed
Thirbhawon Seegobin B3	Tapana Road, Valencia	State	20	Sand and Gravel	Licensed
Trinty Asphalt Pavers	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Atlas Energy and Mining Corporation Ltd.	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Universal Projects	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Chang's Construction and Maintenance Co.Ltd.	Tattoo Trace, Valencia	State	20	Sand and Gravel	Licensed
Readymix W.I. Ltd. (480 acre)	Tapana, Valencia	Private	480	Sand and Gravel	Licensed
Readymix W.I. Ltd. (101 acre)	Bridle Road, Valencia	Private	101	Sand and Gravel	Licensed

APPENDIX 9.6

**AUDITED FINANCIAL STATEMENTS
PROVIDED BY REPORTING COMPANIES**

Audited financial statements provided

No.	Group / Company	IRD ref	FS Received	Audited Financial statements under ISA	Qualified or unqualified
	BG Group				
1	BG International Ltd (Trinidad branch)	118097-4	x		
2	BG Manatee Limited	170038-3	x		
3	BG Trinidad 5A Limited	128330-5	x		
4	BG Trinidad EC Limited	121430-3	x		
5	BG Trinidad and Tobago Ltd (Trinidad branch)	112940-1	x		
6	BG Trinidad Central Block Ltd	121807-9	x		
	BHP Billiton Group				
7	BHP Billiton Trinidad 2C Ltd	114965-6	x		
8	BHP Billiton (Trinidad 3A) Limited	122369-5	x		
9	BHP Billiton Tdad 2AB	114962-7	x		
	BP Group				
10	BP Trinidad and Tobago LLC	102561-5	✓	Under ISA's for FS 2010 & 2011	Unqualified
11	Amoco Trinidad Gas B.V.	115341-9	x		
12	BP Exploration Operating Company Limited		x		
	EOG Group				
13	EOG Resources Trinidad Ltd	112379-5	✓	Under GAAS for FS 2010 & 2011	Unqualified
14	EOG Resources U(B) Block Ltd	122055-9	✓	Under GAAS for FS 2010 & 2011	Unqualified
15	EOG Resources Tdad U(A) Block Limited	115200-9	✓	Under GAAS for FS 2010 & 2011	Unqualified
16	EOG Resources Tdad Blk 4A Unlimited	124867-0	✓	Under GAAS for FS 2010 & 2011	Unqualified
	Repsol Group				
17	Repsol E&P T&T Limited	128062-5	✓	Under IAS's for FS 2010 & 2011	Unqualified
	Petrotrin Group				
18	Petroleum Company of Trinidad and Tobago Limited		✓	Under IAS's for FS 2010 & 2011	Unqualified
19	Trinidad and Tobago Marine Petroleum Company (Trintomar)	111061-4	x		
20	N.G.C		✓	Under IAS's for FS 2010 & 2011	Unqualified
	Primera Group				
21	Primera Block 3(B) limited	170045-1	x		
22	Primera Block 4(A) Limited	170049-3	x		
23	Primera East Brighton Limited	170048-0	x		
24	Primera Modified U(B) Limited	170046-4	x		
25	Primera Rock Dome Limited	170047-7	x		
26	Primera Oil & Gas Ltd	170013-4	x		
	Centrica Group				
27	Centrica Upstream Limited		x		
28	Centrica Resources Ltd	100006133-9	x		
29	Centrica (Horne&Wren) Ltd	100004151-5	x		
30	Venture North Sea Gas Ltd	100005727-1	x		
31	NSGP (Ensign) Ltd	100007732-0	x		
32	Centrica Resources (Amada) Limited	100004485-9	x		
33	Centrica Trinidad and Tobago Limited	100004930-8	x		
34	Centrica North Sea Oil Limited	100027000-1	x		
	ENI Group				
35	ENI Trinidad & Tobago Exploration	117609-8	x		
36	ENI Trinidad & Tobago Limited	102707-9	✓	Under ISA's for FS 2010 & 2011	
	Total Group				
37	Elf Exploration Trinidad BV	115138-5	x		
38	Total E&P Trinidad Block 3A	124714-7	x		
39	Total E&P Trinidad BV	115137-2	x		
	Nikko Group				
40	Niko Resources (NCMA2 Caribbean) Limited	100010368-8	x		
41	Niko Resources (NCMA3 Caribbean) Limited	100006778-1	x		
42	Niko Resources (Caribbean) limited	100009191-0	x		
43	Niko Resources (Block 5C Caribbean) Limited	100006986-3	x		
44	Niko Resources (Block 4B Caribbean) Limited	100010783-4	x		
45	Niko Resources (Trinidad and Tobago Ltd)	100004309-2	x		
46	Voyager Energy (T'ad) Ltd	100011630-5	x		

Audited financial statements provided

No.	Group / Company	IRD ref	FS Received	Audited Financial statements under ISA	Qualified or unqualified
	Others				
47	Chevron Texaco Trinidad & Tobago Resources	100429-6	x		
48	Chevron Trinidad and Tobago Resources SRL		x		
49	Chaoyang Petroleum 2C Ltd	115764-8	x		
50	Sonde Resources Corp.		x		
51	Mora Oil Ventures		x		
52	Ten Degrees North Operations Company Ltd	170024-4	✓	Under ISA's FS 2010 & 2011	Unqualified
53	Bayfield Energy (Galeota)Limited	100005602-2	✓	Under ISA's FS 2010 & 2011	Unqualified
54	Bayfield Energy Trinidad Ltd		x		
55	Lease Operators Ltd	170005-3	✓	Under ISA's FS 2011	Unqualified
56	Anadarko		x		